

During the quarter, the Company posted relatively stable revenue of \$84.7 million, down 3% from the \$87.2 million recorded in Q2 last year. Net loss was \$5.3 million or \$0.07 per share (\$0.07 per share diluted) for the quarter, compared to a net loss of \$10.1 million or \$0.13 per share (\$0.13 per share diluted) for the prior year quarter. EBITDA, however, increased 30% to \$10.9 million compared to \$8.4 million for the prior year quarter.

The overall gross margin percentage for the quarter was 27.5%, up from 23.8% for the corresponding period last year. Good margin performance, attributable to favorable weather conditions, combined with the stability of the Company's ongoing contracts, has allowed the Company to realize productivity efficiencies throughout the year. This margin is an indication that pricing appears to have now stabilized, in part as a result of the Company's discipline on pricing.

Capital expenditures for the quarter were \$6.5 million as we purchased five rigs, including four rigs for our percussive division, and also added support equipment, while retiring four rigs. During the quarter, we also paid \$1.8 million in contingent consideration on our Taurus acquisition.

We continued to see some stability in our activity levels this quarter. This stability in our ongoing contracts in the last few quarters has allowed us to optimize productivity and costs, which is reflected in this quarter's margins. Although volume and pricing are still not at profitable levels, we are generating cash while still investing in our equipment and training, which is key in our plan to be ready for the next upturn.

Our customers continue to focus their work almost exclusively on mine sites, which means they have a much greater focus on production related drilling, such as percussive and underground drilling, which has lower margins. We are continuing to adapt to the current market conditions by investing in and growing our percussive operations.

For now, exploration efforts from our customers are expected to remain low while most senior and intermediate mining companies are still working through their mining plans for calendar 2016. Given the recent decrease in all commodity prices

President's Report to Shareholders – Second Quarter 2016

over the last few months, it is very difficult to predict activity levels over the next year.

We are, however, in a unique position to react quickly when the industry begins to recover as the Company's financial strength has allowed it to retain key employees and to maintain its equipment in excellent condition. As we go through this challenging period, we continue to focus on cash generation. Major Drilling remains debt free, with a net cash position of \$33 million at the end of the quarter, up slightly from Q1, despite our spending \$6.5 million in capital expenditures and \$1.8 million in relation to contingent consideration on the Taurus acquisition.

It is important to note that we are now in our third quarter, traditionally the weakest quarter of our fiscal year, as mining and exploration companies shut down, often for extended periods over the holiday season. At this time, most senior and intermediate companies are still working through their budget process and have yet to decide on postholiday start-up dates. As usual, due to the time it takes to mobilize once new contracts are awarded, a slow pace of start-ups is expected in January and February, which will impact overall third quarter revenue and margins, and to some extent, fourth quarter margins. We expect pricing to remain competitive until utilization rates pick up significantly.

As always, we value the continued support of our customers, employees, and shareholders.

Denis Larocque President & CEO



Management's Discussion and Analysis

Second Quarter Fiscal 2016

MAJOR DRILLING GROUP INTERNATIONAL INC.

MANAGEMENT'S DISCUSSION AND ANALYSIS

SECOND QUARTER FISCAL 2016

This Management's Discussion and Analysis ("MD&A") relates to the results of operations, financial condition and cash flows of Major Drilling Group International Inc. ("Major Drilling" or the "Company") as at and for the threemonth period ended October 31, 2015. All amounts in this MD&A are in Canadian dollars, except where otherwise noted. These quarterly unaudited interim condensed consolidated financial statements were prepared in accordance with International Financial Reporting Standards ("IFRS").

This MD&A is a review of activities and results for the quarter ended October 31, 2015 as compared to the corresponding period in the previous year. Comments relate to, and should be read in conjunction with, the comparative unaudited interim condensed consolidated financial statements as at and for the three months ended October 31, 2015, and also in conjunction with the audited consolidated financial statements and Management's Discussion and Analysis contained in the Company's annual report for the fiscal year ended April 30, 2015.

This MD&A is dated November 30, 2015. Disclosure contained in this document is current to that date, unless otherwise stated.

FORWARD-LOOKING STATEMENTS

This MD&A contains forward-looking statements about the Company's objectives, strategies, financial condition, results of operations, cash flows and businesses. These statements are "forward-looking" because they are based on current expectations, estimates, assumptions, risks and uncertainties. These forward-looking statements are typically identified by future or conditional verbs such as "outlook", "believe", "anticipate", "estimate", "project", "expect", "intend", "plan", and terms and expressions of similar import.

Such forward-looking statements are subject to a number of risks and uncertainties that include, but are not limited to: cyclical downturn; competitive pressures; dealing with business and political systems in a variety of jurisdictions; repatriation of property in other jurisdictions; payment of taxes in various jurisdictions; exposure to currency movements; inadequate or failed internal processes, people or systems or from external events; dependence on key customers; safety performance; expansion and acquisition strategy; legal and regulatory risk; corruption, bribery or fraud by employees or agents; extreme weather conditions and the impact of natural or other disasters; specialized skills and cost of labour increases; equipment and parts availability and reputational risk. These factors and other risk factors, as described under "General Risks and Uncertainties" in the Company's 2015 Annual Information Form, represent risks the Company believes are material. Actual results could be materially different from expectations if known or unknown risks affect the business, or if estimates or assumptions turn out to be inaccurate. The Company does not guarantee that any forward-looking statement will materialize and, accordingly, the reader is cautioned not to place reliance on these forward-looking statements.

The Company disclaims any intention and assumes no obligation to update any forward-looking statement, even if new information becomes available, as a result of future events or for any other reasons, except in accordance with applicable securities laws. Risks that could cause the Company's actual results to materially differ from its current expectations are also discussed in this MD&A.

Additional information relating to the Company, including the Company's Annual Information Form for the previous year and the most recently completed financial year, are available on the SEDAR website at <u>www.sedar.com</u>.

CORPORATE OVERVIEW

Major Drilling Group International Inc. is one of the world's largest drilling services companies primarily serving the mining industry. To support its customers' varied exploration drilling requirements, Major Drilling maintains field operations and offices in Canada, the United States, Mexico, South America, Asia, and Africa. Major Drilling provides all types of drilling services including surface and underground coring, directional, reverse circulation, sonic,

geotechnical, environmental, water-well, coal-bed methane, shallow gas, underground percussive/longhole drilling and a variety of drilling-related mine services.

BUSINESS STRATEGY

Major Drilling continues to base its business premise on the following: mining companies continue to deplete the more easily accessible mineral reserves around the world and attractive deposits will be in increasingly remote locations, areas difficult to access and/or deep in the ground. For this reason, Major Drilling's strategy is to focus its services on projects that have these characteristics, calling these services "specialized drilling". Over the years, the Company has positioned itself as one of the largest specialized operators in the world by leveraging its main competitive advantages: skilled personnel, specialized equipment, long-standing relationships with the world's largest mining companies and access to capital.

The Company intends to continue modernizing its conventional fleet and expanding its footprint in strategic areas while maintaining prudent debt levels and remaining best in class in safety and human resources. The Company will also seek to diversify by investing in energy, underground and drilling-related mine services that are complementary to its skill set.

The Company categorizes its mineral drilling services into three types: specialized drilling, conventional drilling and underground drilling.

Specialized drilling can be defined as any drilling project that, by virtue of its scope, technical complexity or location, creates significant barriers to entry for smaller drilling companies. This would include, for example, deep-hole drilling, directional drilling, and mobilizations to remote locations or high altitudes. Because significant ore bodies are getting more difficult to find, the Company expects specialized drilling services to continue to fuel future growth, and over the next two decades, the Company believes these skills will be in greater and greater demand.

Conventional drilling tends to be more affected by the industry cycle as the barriers to entry are not as significant as with specialized drilling. This part of the industry is highly fragmented and has numerous competitors. Because the Company offers only limited differentiation in this sector, it is not its priority for investment.

Underground drilling takes on greater importance in the latter stages of the mining cycle as clients develop underground mines. Last year, the Company entered a new type of underground service with the acquisition of the assets of Taurus Drilling Services, a provider of underground percussive/longhole drilling to mining companies. Percussive/longhole drilling relates more to the production function of a mine. Offering both underground production drilling and its existing underground core drilling, the Company now provides an even wider range of complementary services to its clients.

A key part of the Company's strategy is to maintain a strong balance sheet. The Company is in a unique position to react quickly when the industry begins to recover as its financial strength allows it to retain key employees and to maintain its equipment in excellent condition. The Company also has a variable cost structure whereby most of its direct costs, including field staff, go up or down with contract revenue, and a large part of the Company's other expenses relate to variable incentive compensation based on the Company's profitability.

INDUSTRY OVERVIEW

The metals and minerals drilling industry is reliant primarily on demand from two metal groups, gold on the one hand and base metals on the other. Each commodity group is influenced by distinct market forces.

Gold has always been a significant driver in the mining industry accounting for 40 to 50% of the exploration spend carried on around the world. Exploration activity generally varies up or down with the trend in gold prices.

The demand for base metals is dependent on economic activity. In the longer-term, the fundamental drivers of base metals remain positive, with worldwide supply for most metals expected to tighten and higher demand coming from the emerging markets over the last few years. As these countries continue to urbanize, the requirement for base metals will continue to increase at the same time as the easily accessible reserves are being depleted.

One of the realities of the mining industry is that future mineral deposits will have to come from areas difficult to access, either in remote or politically sensitive areas, deeper in the ground or at higher altitudes. This should improve demand for specialized services in the future.

In terms of customer base, the Company has two categories of customers: senior and intermediate companies, for which the Company provides greenfield exploration drilling and/or drilling at operating mines, and junior exploration companies.

The industry is currently in a cyclical downturn. At this point in time, most senior and intermediate mining companies are more cautious with their investments in exploration. Large base metal producers will eventually need to expand existing mines and develop new ones to meet the world's growth, especially in emerging markets. Activity from senior gold producers is likely to show greater volatility as gold prices vary, which will impact their exploration budgets.

Many junior mining companies continue to experience financing difficulties thus have slowed down their exploration efforts. Junior mining companies can account for some 50% of the market in cyclical upturns. While it is expected that some of the more advanced projects will be able to obtain financing as needed, it will be necessary for investors to once again support exploration projects in order for drilling activities to regain the momentum that they had at their peak.

OVERALL PERFORMANCE

The Company continued to see some stability in its activity levels this quarter. This stability in the Company's ongoing contracts in the last few quarters has allowed it to optimize productivity and costs, which is reflected in this quarter's margins. Although volume and pricing are still not at profitable levels, the Company is generating cash while still investing in its equipment and training, which is key in the Company's plan to be ready for the next upturn.

Total revenue for the quarter was \$84.7 million, down 3% from revenue of \$87.2 million recorded in the same quarter last year. The decrease came from both the South and Central American and the Asian and African operations, offset by an increase in the Canada-US operations. The favorable foreign exchange translation impact for the quarter is estimated at \$8 million on revenue with a negligible impact on net earnings, when comparing to the effective rates for the same period last year.

The overall gross margin percentage for the quarter was 27.5%, up from 23.8% for the same period last year. Good margin performance, attributable to favorable weather conditions, combined with the stability of the Company's on-going contracts, has allowed the Company to realize productivity efficiencies throughout the year. This margin is an indication that pricing appears to have now stabilized, in part as a result of the Company's discipline on pricing.

Net loss was \$5.3 million or \$0.07 per share (\$0.07 per share diluted) for the quarter, compared to a net loss of \$10.1 million or \$0.13 per share (\$0.13 per share diluted) for the prior year quarter.

RESULTS OF OPERATIONS – SECOND QUARTER ENDED OCTOBER 31, 2015

Total revenue for the quarter was \$84.7 million, down 3% from revenue of \$87.2 million recorded in the same quarter last year. The decrease came from both the South and Central American and the Asian and African operations, offset by an increase in the Canada-US operations. The favorable foreign exchange translation impact for the quarter is estimated at \$8 million on revenue with a negligible impact on net earnings, when comparing to the effective rates for the same period last year.

Revenue for the quarter from Canada-U.S. drilling operations increased by 13% to \$56.1 million compared to the same period last year. Most of the increase came from percussive services in which the Company continues to invest.

South and Central American revenue was down 28% to \$16.9 million for the quarter, compared to the same quarter last year. The Company saw decreased activity levels mostly in Chile, Argentina and Colombia.

Asian and African operations reported revenue of \$11.7 million, down 16% from the same period last year. Most of the decrease came from the closure of operations in the Democratic Republic of Congo ("DRC"), and was also affected by political uncertainty around mining laws in Mongolia.

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The overall gross margin percentage for the quarter was 27.5%, up from 23.8% for the same period last year. Good margin performance, attributable to favorable weather conditions, combined with the stability of the Company's on-going contracts, has allowed the Company to realize productivity efficiencies throughout the year. This margin is an indication that pricing appears to have now stabilized, in part as a result of the Company's discipline on pricing.

General and administrative costs were down 4% from last year at \$10.8 million for the quarter, despite an increase due to foreign exchange translation as the Company continues to manage its costs across the operations.

The Company recorded a restructuring charge of \$0.1 million compared to \$2.8 million in the same period last year. Last year's charge was primarily related to the shutdown of operations in the DRC.

The provision for income tax for the quarter was flat at \$2.4 million compared to the same quarter last year. The tax expense remains relatively high as we pay income taxes on our profitable operations but have ceased to record tax recoveries on tax losses in certain other jurisdictions.

Net loss was \$5.3 million or \$0.07 per share (\$0.07 per share diluted) for the quarter, compared to a net loss of \$10.1 million or \$0.13 per share (\$0.13 per share diluted) for the prior year quarter.

RESULTS OF OPERATIONS – YEAR-TO-DATE ENDED OCTOBER 31, 2015

Revenue for the six months ended October 31, 2015 increased 9% to \$168.6 million from \$154.7 million for the corresponding period last year.

Revenue from Canada-U.S. drilling operations increased by 24% to \$107.1 million compared to the same period last year as the US was affected by the slowdown in the energy industry, which was more than offset by growth in both Canadian coring and the US percussive operations.

South and Central American revenue was flat at \$37.4 million compared to the same period last year.

Asian and African operations reported revenue of \$24.1 million, down 23% from the same period last year. Two main factors affecting the region's revenue drop were: 1) Mongolia, which continues to be affected by political uncertainty around mining laws, and 2) DRC where the Company has closed its operation due to ongoing administrative difficulties associated with operating in that country.

Gross margin for the year-to-date was 26.6% compared to 24.2% last year. This margin is an indication that pricing appears to have now stabilized, in part as a result of the Company's discipline on pricing. As well, the stability of the Company's on-going contracts has allowed it to realize productivity efficiencies throughout the year.

General and administrative expenses decreased by \$0.8 million, or 4%, to \$21.4 million compared to the prior year. The Company has continued to reduce its general and administrative costs by implementing cost reduction programs and restructuring certain branches.

Amortization of intangibles increased \$1.1 million to \$1.9 million due to the Taurus acquisition.

The Company recorded a restructuring charge of \$6.5 million, primarily relating to the decision to shut down operations in South Africa and Namibia. This consists primarily of a non-cash write-down of assets and close-down costs relating to severance and moving costs. The restructuring charge of \$3.4 million recorded in the previous year related primarily to the closure of our DRC operation.

Net loss was \$16.5 million or \$0.21 per share (\$0.21 per share diluted) compared to a net loss of \$17.5 million or \$0.22 per share (\$0.22 per share diluted) last year.

(in \$000 CAD, except per		Fiscal 2014		Fiscal 2015			Fisca	I 20	16				
share)		<u>Q3</u>		<u>Q4</u>		<u>Q1</u>		<u>Q2</u>	<u>Q3</u>	<u>Q4</u>	<u>Q1</u>		<u>Q2</u>
Revenue	\$	71,830	\$	82,637	\$	67,551	\$	87,192	\$ 69,784	\$ 81,191	\$ 83,934	\$	84,667
Gross profit		17,770		21,524		16,667		20,736	7,786	20,707	21,617		23,311
Gross margin		24.7%		26.0%		24.7%		23.8%	11.2%	25.5%	25.8%		27.5%
Net loss		(12,797)		(24,935)		(7,331)		(10,148)	(18,999)	(13,087)	(11,180)		(5,349)
Per share - basic		(0.16)		(0.31)		(0.09)		(0.13)	(0.24)	(0.16)	(0.14)		(0.07)
Per share - diluted		(0.16)		(0.31)		(0.09)		(0.13)	(0.24)	(0.16)	(0.14)		(0.07)

SUMMARY OF QUARTERLY RESULTS

With the exception of the third quarter, the Company exhibits comparatively less seasonality in quarterly revenue than in the past. The third quarter (November to January) is normally the Company's weakest quarter due to the shutdown of mining and exploration activities, often for extended periods over the holiday season.

LIQUIDITY AND CAPITAL RESOURCES

Operating Activities

Cash flow from operations (before changes in non-cash operating working capital items, interest and income taxes) was \$11.3 million for the quarter compared to \$5.8 million generated in the same period last year.

The change in non-cash operating working capital items was an outflow of \$1.8 million for the quarter compared to an inflow of \$3.6 million for the same period last year. The outflow in non-cash operating working capital in the quarter ended October 31, 2015 was primarily impacted by:

- A decrease in accounts payable of \$3.3 million;
- A decrease in inventory of \$1.7 million;
- An increase in accounts receivable of \$1.0 million; and
- A decrease in prepaid expenses of \$0.9 million.

Financing Activities

Under the terms of certain of the Company's debt agreements, the Company must satisfy certain financial covenants. Such agreements also limit, among other things, the Company's ability to incur additional indebtedness, create liens, engage in mergers or acquisitions and make dividend and other payments. During the period, the Company was, and continues to be, in compliance with all covenants and other conditions imposed by its debt agreements.

Operating Credit Facilities

The credit facilities related to operations total \$29.1 million (\$25.0 million from a Canadian chartered bank and \$4.1 million for Chilean pesos facilities) and are primarily secured by corporate guarantees of companies within the group. At October 31, 2015, the Company had utilized \$4.9 million of these lines mostly for stand-by letters of credit. The Company also has a credit facility of \$1.9 million for credit cards for which interest rate and repayment are as per cardholder agreements. The Chilean pesos facility has been closed subsequent to October 31, 2015.

Long-Term Debt

Total long-term debt increased by \$0.8 million during the quarter to \$16.5 million at October 31, 2015. The increase is due to additional equipment financing of \$2.7 million, offset by debt repayments of \$1.9 million during the quarter.

As of October 31, 2015, the Company had the following long-term debt facilities:

- \$4.6 million non-revolving facility amortized over five years ending in September 2016.
- \$50.0 million revolving facility for financing the cost of equipment purchases or acquisition costs of related businesses. At October 31, 2015, this facility had not been utilized.
- \$5.8 million non-revolving facility. This facility carries a fixed interest rate of 5.9% and is amortized over ten years ending in August 2021.
- The Company also has various other loans and capital lease facilities related to equipment purchases that totaled \$6.0 million at October 31, 2015, which were fully drawn and mature through 2019.

The Company believes that it will be able to generate sufficient cash flow to meet its current and future working capital, capital expenditure, dividend and debt obligations. As at October 31, 2015, the Company had unused borrowing capacity under its credit facilities of \$74.2 million and cash of \$49.6 million, for a total of \$123.8 million in available funds.

Investing Activities

Capital expenditures were \$3.8 million (net of \$2.7 million of equipment financing) for the quarter ended October 31, 2015 compared to \$2.9 million (net of \$0.2 million of equipment financing) for the same period last year.

The disposal of property, plant and equipment generated proceeds of \$0.2 million during the quarter, compared to \$5.2 million for the same period last year.

During the quarter, the Company added five drill rigs, including four rigs for the percussive division, while retiring or disposing of four drill rigs. This brings the total drill rig count to 699 at quarter-end.

OUTLOOK

The Company's customers continue to focus their work almost exclusively on mine sites, which means they have a much greater focus on production related drilling, such as percussive and underground drilling, which has lower margins. The Company is continuing to adapt to the current market conditions by investing in and growing its percussive operations.

For now, exploration efforts from the Company's customers are expected to remain low while most senior and intermediate mining companies are still working through their mining plans for calendar 2016. Given the recent decrease in all commodity prices over the last few months, it is very difficult to predict activity levels over the next year. The Company is in a unique position to react quickly when the industry begins to recover as the Company's financial strength has allowed it to retain key employees and to maintain its equipment in excellent condition.

It is important to note that the Company is now in its third quarter, traditionally the weakest quarter of the Company's fiscal year, as mining and exploration companies shut down, often for extended periods over the holiday season. At this time, most senior and intermediate companies are still working through their budget process and have yet to decide on post-holiday start-up dates. As usual, due to the time it takes to mobilize once new contracts are awarded, a slow pace of start-ups is expected in January and February, which will impact overall third quarter revenue and margins, and to some extent, fourth quarter margins. The Company expects pricing to remain competitive until utilization rates pick up significantly.

The Company will continue to focus on cash generation by limiting capital expenditures as necessary, and by closely managing costs. The Company continues to have a variable cost structure whereby most of its direct costs, including field staff, go up or down with contract revenue, and a large part of the Company's other expenses relates to variable incentive compensation based on the Company's profitability.

FOREIGN EXCHANGE

Year-over-year revenue comparisons continue to be affected by the variations of the Canadian dollar against the U.S. dollar and other functional reporting currencies. The favorable impact of foreign exchange translation for the quarter, when comparing to the effective rates for the same period last year, is estimated at \$8 million on revenue and a negligible impact on net earnings. The favorable impact of foreign exchange translation for the six-month period ended October 31, 2015, is estimated at \$15 million on revenue and a negligible impact on net earnings.

Argentina currency status

The Argentine government has implemented certain measures that control and restrict the ability of companies and individuals to exchange Argentine pesos for foreign currencies. Those measures include, among other things, the requirement to obtain the prior approval from the Argentine Tax Authorities and the Central Bank for foreign currency transactions (for example and without limitation, for the payment of non-Argentine goods and services, and also payment of dividends to parties outside of the country). That approval process could delay, and eventually restrict, the ability to exchange Argentine pesos for other currencies, such as U.S. dollars.

COMPREHENSIVE EARNINGS

The interim condensed consolidated statements of comprehensive (loss) earnings for the quarter include \$0.7 million in unrealized losses on translating the financial statements of the Company's foreign operations compared to a gain of \$8.8 million for the same period last year. The change relates to translating the net assets of the Company's foreign operations, which have a functional currency other than the Canadian dollar, to the Company's Canadian dollar currency presentation.

GENERAL RISKS AND UNCERTAINTIES

A complete discussion of general risks and uncertainties may be found in the Company's Annual Information Form for the fiscal year ended April 30, 2015, which can be found on the SEDAR website at <u>www.sedar.com</u>. The Company is not aware of any significant changes to risk factors from those disclosed at that time.

OFF BALANCE SHEET ARRANGEMENTS

Except for operating leases discussed in the annual MD&A for the year ended April 30, 2015, where there were no significant changes, the Company does not have any other off balance sheet arrangements.

DISCLOSURE CONTROLS AND INTERNAL CONTROLS OVER FINANCIAL REPORTING

There have been no changes in the Company's disclosure and internal controls over financial reporting during the period beginning on August 1, 2015 and ended on October 31, 2015 that have materially affected, or are reasonably likely to materially affect, its internal controls over financial reporting.

OUTSTANDING SHARE DATA

As of November 30, 2015, there were 80,136,884 common shares issued and outstanding in the Company. This is the same number as reported in the Company's first quarter MD&A (reported as of August 31, 2015).

ADDITIONAL INFORMATION

Additional information relating to the Company, including the Company's Annual Information Form, is available on SEDAR at <u>www.sedar.com</u>.

Major Drilling Group International Inc. Interim Condensed Consolidated Statements of Operations

(in thousands of Canadian dollars, except per share information)

(unaudited)

	Three months ended October 31			Six months end October 31				
		2015		2014		2015		2014
TOTAL REVENUE	\$	84,667	\$	87,192	\$	168,601	\$	154,743
DIRECT COSTS		61,356		66,456		123,673		117,340
GROSS PROFIT		23,311		20,736		44,928		37,403
OPERATING EXPENSES General and administrative Other expenses Loss (gain) on disposal of property, plant and equipment Foreign exchange loss Finance costs Depreciation of property, plant and equipment Amortization of intangible assets Restructuring charge (note 11)		10,805 813 285 558 81 12,670 976 59 26,247		11,261 1,673 (2,015) 1,445 190 12,609 527 2,830 28,520		21,445 1,881 (2,339) 1,726 151 24,928 1,934 6,491 56,217		22,240 2,544 (2,030) 1,518 394 25,962 848 3,421 54,897
LOSS BEFORE INCOME TAX		(2,936)		(7,784)		(11,289)		(17,494)
INCOME TAX - PROVISION (RECOVERY) (note 7) Current Deferred		3,588 (1,175) 2,413		4,187 (1,823) 2,364		6,472 (1,232) 5,240		4,515 (4,530) (15)
NET LOSS	\$	(5,349)	\$	(10,148)	\$	(16,529)	\$	(17,479)
<u>LOSS PER SHARE (note 8)</u> Basic Diluted	\$ \$	(0.07)	\$ \$	(0.13)	\$	(0.21)	\$	(0.22)

Major Drilling Group International Inc. Interim Condensed Consolidated Statements of Comprehensive (Loss) Earnings (in thousands of Canadian dollars)

(unaudited)

	Three months ended October 31			Six months ended October 31				
		2015		2014		2015		2014
NET LOSS	\$	(5,349)	\$	(10,148)	\$	(16,529)	\$	(17,479)
OTHER COMPREHENSIVE EARNINGS								
Items that may be reclassified subsequently to profit or loss Unrealized (losses) gains on foreign currency translations (net of tax)		(664)		8,846		20,301		6,346
COMPREHENSIVE (LOSS) EARNINGS	\$	(6,013)	\$	(1,302)	\$	3,772	\$	(11,133)

Major Drilling Group International Inc. Interim Condensed Consolidated Statements of Changes in Equity

For the six months ended October 31, 2014 and 2015 (in thousands of Canadian dollars)

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Share-based Retained Foreign currency earnings Share capital payments reserve translation reserve Total \$211,945 BALANCE AS AT MAY 1, 2014 \$ 230,985 15,937 25,480 \$484,347 \$ \$ 46 Exercise of stock options (12) 34 -_ Share issue 8,689 8,689 _ -Share-based payments reserve 702 702 (8,014) (8,014) Dividends 239,720 16,627 25,480 203,931 485,758 Comprehensive loss: Net loss (17, 479)(17,479) _ --Unrealized gains on foreign currency 6,346 translations 6,346 Total comprehensive loss --(17,479) 6,346 (11,133) **BALANCE AS AT OCTOBER 31, 2014** \$ 239,720 \$ 16.627 \$186.452 \$ 31,826 \$474,625 BALANCE AS AT MAY 1, 2015 \$ 239,726 \$ 17,234 \$152,764 \$ 50,668 \$460,392 528 Share-based payments reserve 528 (1,603) Dividends (1,603) _ 459,317 239,726 17,762 151,161 50,668 Comprehensive earnings: Net loss (16,529) (16,529) --. Unrealized gains on foreign currency translations 20,301 20,301 Total comprehensive earnings --(16,529) 20,301 3,772 BALANCE AS AT OCTOBER 31, 2015 \$ 239,726 17,762 \$134,632 \$ 70,969 \$463,089 \$

Major Drilling Group International Inc. Interim Condensed Consolidated Statements of Cash Flows

(in thousands of Canadian dollars)

(unaudited)

	Three mor Octob	nths ended ber 31	Six mont Octob	
	2015	2014	2015	2014
OPERATING ACTIVITIES				
Loss before income tax	\$ (2,936)	\$ (7,784)	\$ (11,289)	\$ (17,494)
Operating items not involving cash				
Depreciation and amortization	13,646	13,136	26,862	26,810
Loss (gain) on disposal of property, plant and equipment	285	(2,015)	(2,339)	(2,030)
Share-based payments reserve	265	347	528	702
Restructuring charge	-	1,953	5,045	1,953
Finance costs recognized in loss before income tax	81	190	151	394
	11,341	5,827	18,958	10,335
Changes in non-cash operating working capital items	(1,774)	3,596	(2,870)	2,401
Finance costs paid	(79)	(187)	(151)	(388)
Income taxes paid	(1,414)	(2,009)	(5,532)	(4,209)
Cash flow from operating activities	8,074	7,227	10,405	8,139
FINANCING ACTIVITIES				
Increase (decrease) in demand loan		658		(2,696)
Repayment of long-term debt	- (1,897)	(4,760)	- (3,681)	(2,696) (6,499)
Issuance of common shares	(1,097)	(4,700) 25	(3,001)	(0,499) 34
Dividends paid	-	25	(1,603)	(7,916)
Cash flow used in financing activities	(1,897)	(4,077)	(5,284)	(17,077)
Cash now used in infancing activities	(1,097)	(4,077)	(5,204)	(17,077)
INVESTING ACTIVITIES				
Business acquisition (note 10)	(1,783)	(20,891)	(1,783)	(20,891)
Acquisition of property, plant and equipment (net of direct financing) (note 6)	(3,830)	(2,912)	(7,095)	(10,057)
Proceeds from disposal of property, plant and equipment	151	5,246	6,020	15,880
Cash flow used in investing activities	(5,462)	(18,557)	(2,858)	(15,068)
		<u>`</u>		
Effect of exchange rate changes	287	985	2,418	815
INCREASE (DECREASE) IN CASH	1,002	(14,422)	4,681	(23,191)
CASH, BEGINNING OF THE PERIOD	48,576	65,475	44,897	74,244
CASH, END OF THE PERIOD	\$ 49,578	\$ 51,053	\$ 49,578	\$ 51,053

Major Drilling Group International Inc. Interim Condensed Consolidated Balance Sheets

As at October 31, 2015 and April 30, 2015 (in thousands of Canadian dollars)

(unaudited)

100570	October 31, 2015			oril 30, 2015
ASSETS				
CURRENT ASSETS Cash Trade and other receivables Note receivable Income tax receivable Inventories Prepaid expenses	\$	49,578 67,582 450 10,749 79,618 4,565 212,542	\$	44,897 58,559 - 12,182 79,248 2,968 197,854
NOTE RECEIVABLE		1,723		-
PROPERTY, PLANT AND EQUIPMENT		267,798		276,594
DEFERRED INCOME TAX ASSETS		6,079		4,722
GOODWILL		58,018		57,274
INTANGIBLE ASSETS		4,573		6,260
	\$	550,733	\$	542,704
CURRENT LIABILITIES Trade and other payables Income tax payable Current portion of contigent consideration Current portion of long-term debt	\$	39,636 1,208 3,000 <u>7,884</u> 51,728	\$	33,820 2,388 2,735 6,776 45,719
CONTINGENT CONSIDERATION		5,347		7,395
LONG-TERM DEBT		8,578		8,569
DEFERRED INCOME TAX LIABILITIES		21,991 87,644		20,629 82,312
SHAREHOLDERS' EQUITY Share capital Share-based payments reserve Retained earnings Foreign currency translation reserve	\$	239,726 17,762 134,632 70,969 463,089 550,733	\$	239,726 17,234 152,764 50,668 460,392 542,704

1. <u>NATURE OF ACTIVITIES</u>

Major Drilling Group International Inc. (the "Company" or "Major Drilling") is incorporated under the Canada Business Corporations Act and has its head office at 111 St. George Street, Suite 100, Moncton, NB, Canada. The Company's common shares are listed on the Toronto Stock Exchange ("TSX"). The principal source of revenue consists of contract drilling for companies primarily involved in mining and mineral exploration. The Company has operations in Canada, the United States, Mexico, South America, Asia and Africa.

2. BASIS OF PRESENTATION

Statement of compliance

These Interim Condensed Consolidated Financial Statements have been prepared in accordance with IAS 34 Interim Financial Reporting ("IAS 34") as issued by the International Accounting Standards Board ("IASB") and using the accounting policies as outlined in the Company's annual Consolidated Financial Statements for the year ended April 30, 2015.

On December 3, 2015, the Board of Directors authorized the financial statements for issue.

Basis of consolidation

These Interim Condensed Consolidated Financial Statements incorporate the financial statements of the Company and entities controlled by the Company. Control is achieved when the Company is exposed, or has rights to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee.

The results of subsidiaries acquired or disposed of during the period are included in the Consolidated Statements of Operations from the effective date of acquisition or up to the effective date of disposal, as appropriate.

Intra-group transactions, balances, income and expenses are eliminated on consolidation, where appropriate.

Basis of preparation

These Interim Condensed Consolidated Financial Statements have been prepared based on the historical cost basis except for certain financial instruments that are measured at fair value, using the same accounting policies and methods of computation as presented in the Company's annual Consolidated Financial Statements for the year ended April 30, 2015.

3. <u>APPLICATION OF NEW AND REVISED IFRS</u>

The Company has not applied the following revised IASB standards that have been issued, but are not yet effective:

- IFRS 9 (as amended in 2014) Financial Instruments effective date January 1, 2018
- IFRS 10 (amended) Consolidated Financial Statements effective date January 1, 2016
- IFRS 11 (amended) Joint Arrangements Accounting for Acquisitions of Interests in Joint Operations - effective date January 1, 2016
- IFRS 15 Revenue from Contracts with Customers effective date January 1, 2018
- IAS 1 (amended) Presentation of Financial Statements effective date January 1, 2016
- IAS 16 (amended) Property, Plant and Equipment effective date January 1, 2016
- IAS 28 (amended) Investments in Associates and Joint Ventures effective date January 1, 2016
- IAS 38 (amended) Intangible Assets effective date January 1, 2016

The adoption of the above standards is not expected to have a significant impact on the Company's Consolidated Financial Statements.

4. KEY SOURCES OF ESTIMATION UNCERTAINTY AND CRITICAL ACCOUNTING JUDGMENTS

The preparation of financial statements, in conformity with International Financial Reporting Standards ("IFRS"), requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised, if the revision affects only that period, or in the period of the revision and future periods, if the revision affects both current and future periods. Significant areas requiring the use of management estimates relate to the useful lives of property, plant and equipment for depreciation purposes, property, plant and equipment and inventory valuation, determination of income and other taxes, assumptions used in the compilation of share-based payments, fair value of assets acquired and liabilities assumed in business acquisitions, amounts recorded as accrued liabilities and contingent considerations, and impairment testing of goodwill and intangible assets.

The Company applied judgment in determining the functional currency of the Company and its subsidiaries, the determination of cash generating units ("CGUs"), the degree of componentization of property, plant and equipment, and the recognition of provisions and accrued liabilities.

5. <u>SEASONALITY OF OPERATIONS</u>

The third quarter (November to January) is normally the Company's weakest quarter due to the shutdown of mining and exploration activities, often for extended periods over the holiday season.

6. PROPERTY, PLANT AND EQUIPMENT

Capital expenditures for the three months ended October 31, 2015 were \$6,523 (2014 - \$3,124) and for the six months ended October 31, 2015 were \$11,759 (2014 - \$10,269). The Company obtained direct financing of \$2,693 and \$4,664 for the three and six months ended October 31, 2015, respectively, and \$212 for the three and six months ended October 31, 2014.

7. <u>INCOME TAXES</u>

The income tax expense for the period can be reconciled to accounting loss as follows:

	Q2 2016	Q2 2015	YTD 2016	YTD 2015
Loss before income tax	\$ (2,936)	\$ (7,784)	\$ (11,289)	\$ (17,494)
Statutory Canadian corporate income tax rate	27%	27%	27%	27%
Expected income tax recovery based on statutory rate Non-recognition of tax benefits related to	(793)	(2,102)	(3,048)	(4,723)
losses	1,412	2,814	4,673	3,564
Other foreign taxes paid	179	77	632	171
Rate variances in foreign jurisdictions	372	(19)	79	(276)
Permanent differences	1,009	95	2,555	434
Other	234	1,499	349	815
Income tax expense (recovery) recognized in net loss	\$ 2,413	\$ 2,364	\$ 5,240	\$ (15)

The Company periodically assesses its liabilities and contingencies for all tax years open to audit based upon the latest information available. For those matters where it is probable that an adjustment will be made, the Company records its best estimate of these tax liabilities, including related interest charges. Inherent uncertainties exist in estimates of tax contingencies due to changes in tax laws. While management believes they have adequately provided for the probable outcome of these matters, future results may include favorable or unfavorable adjustments to these estimated tax liabilities in the period the assessments are made, or resolved, or when the statutes of limitations lapse.

8. LOSS PER SHARE

All of the Company's earnings are attributable to common shares therefore net earnings are used in determining earnings per share.

	Q2 2016	Q2 2015	YTD 2016	YTD 2015
Net loss	\$ (5,349)	\$ (10,148)	\$ (16,529)	\$ (17,479)
Weighted average number of shares – basic and diluted (000's)	80,137	80,124	80,137	79,643
Loss per share: Basic Diluted	\$ (0.07) \$ (0.07)	\$ (0.13) \$ (0.13)	\$ (0.21) \$ (0.21)	\$ (0.22) \$ (0.22)

There were no anti-dilutive options for the three and six months ended October 31, 2015 or 2014.

The total number of shares outstanding on October 31, 2015 was 80,136,884 (2014 - 80,135,883).

9. <u>SEGMENTED INFORMATION</u>

The Company's operations are divided into three geographic segments corresponding to its management structure, Canada - U.S., South and Central America, and Asia and Africa. The services provided in each of the reportable segments are essentially the same. The accounting policies of the segments are the same as those described in the Company's annual Consolidated Financial Statements for the year ended April 30, 2015. Management evaluates performance based on earnings from operations in these three geographic segments before finance costs, general corporate expenses and income taxes. Data relating to each of the Company's reportable segments is presented as follows:

9. <u>SEGMENTED INFORMATION (Continued)</u>

	Q2 2016	Q2 2015	YTD 2016	YTD 2015
Revenue				
Canada - U.S.	\$ 56,056	\$ 49,813	\$ 107,087	\$ 86,232
South and Central America	16,924	23,331	37,405	37,436
Asia and Africa	11,687	14,048	24,109	31,075
	\$ 84,667	\$ 87,192	\$ 168,601	\$ 154,743
Earnings (loss) from operations				
Canada - U.S.*	\$ 3,511	\$ 2,580	\$ 4,337	\$ 1,967
South and Central America	(1,212)	(794)	(7)	(5,512)
Asia and Africa	(2,369)	(6,528)	(10,874)	(8,810)
	(70)	(4,742)	(6,544)	(12,355)
Finance costs	81	190	151	394
General corporate expenses**	2,785	2,852	4,594	4,745
Income tax	2,413	2,364	5,240	(15)
Net loss	\$ (5,349)	\$ (10,148)	\$ (16,529)	\$ (17,479)

*Canada - U.S. includes revenue of \$30,548 and \$29,187 for Canadian operations for the three months ended October 31, 2015 and 2014, respectively, and \$62,220 and \$51,637 for the six months ended October 31, 2015 and 2014, respectively.

**General corporate expenses include expenses for corporate offices and stock options.

	Q2 2016	Q2 2015	YTD 2016	YTD 2015
Capital expenditures				
Canada - U.S.	\$ 5,632	\$ 1,938	\$ 9,669	\$ 5,403
South and Central America	726	563	1,412	3,590
Asia and Africa	165	548	678	1,187
Unallocated and corporate assets	-	75	-	89
Total capital expenditures	\$ 6,523	\$ 3,124	\$ 11,759	\$ 10,269
	Q2 2016	Q2 2015	YTD 2016	YTD 2015
Depreciation and amortization				
Canada - U.S.	\$ 6,925	\$ 6,440	\$ 13,649	\$ 12,484
South and Central America	2,924	2,930	6,439	6,584
Asia and Africa	3,422	3,390	6,026	6,995
Unallocated and corporate assets	375	376	748	747
Total depreciation and amortization	\$ 13,646	\$ 13,136	\$ 26,862	\$ 26,810

9. <u>SEGMENTED INFORMATION (Continued)</u>

	Octob	er 31, 2015	April 30, 2015
Identifiable assets			
Canada - U.S.*	\$	243,327	\$ 226,919
South and Central America		147,314	163,539
Asia and Africa		105,208	109,791
Unallocated and corporate assets		54,884	42,455
Total identifiable assets	\$	550,733	\$ 542,704

*Canada - U.S. includes property, plant and equipment at October 31, 2015 of \$77,279 (April 30, 2015 - \$84,115) for Canadian operations.

10. BUSINESS ACQUISITION

The Company has finalized the valuation of assets for Taurus Drilling Services, acquired August 1, 2014. There were no material adjustments required to values allocated to net tangible and intangible assets presented in the annual consolidated financial statements for the year ended April 30, 2015. During the current quarter, the Company made the first payment on the contingent consideration of \$1,783.

11. <u>RESTRUCTURING CHARGE</u>

During the year, the Company continued to rationalize certain operations, and due to ongoing market difficulties in the Republic of South Africa and Namibia, the Company decided to close its operations in those countries.

These restructuring initiatives generated impairment losses calculated based on the determination of the fair value of assets less cost of disposal. Fair value was determined through the use of industry knowledge and specialists.

The restructuring charge was \$59 and \$6,491 for the three and six months ended October 31, 2015, respectively. For the three months ended October 31, 2015, the amount consists of employee severance charges for \$59. For the six months ended October 31, 2015, the amount includes an impairment charge of \$3,479 relating to property, plant and equipment; a write-down of \$1,304 to reduce inventory to net realizable value; employee severance charges of \$446 and other non-cash charges of \$262 along with a charge of \$1,000 relating to the cost of winding down operations. The unpaid portion of these charges, totaling \$751, is recorded in trade and other payables.

11. <u>RESTRUCTURING CHARGE (Continued)</u>

During the previous year, the Company continued to rationalize certain operations and due to ongoing administrative difficulties to operate in the Democratic Republic of Congo ("DRC"), the Company decided to close down its operation in that country. The restructuring charge was \$2,830 and \$3,421 for the three and six months ended October 31, 2014, respectively. For the three months ended October 31, 2014, the amount consists of a reduction of \$2,092 in the previously recorded provision for the Australian restructure; an impairment charge of \$1,953 relating to property, plant and equipment from the DRC close down; a write-down of \$1,628 to reduce inventory in the DRC to net realizable value; employee severance charges of \$84 incurred to rationalize the workforce in several operations; and a further charge of \$1,257 relates to the cost of winding down operations in the DRC. For the six months ended October 31, 2014, the amount includes further employee severance charges of \$591.

12. <u>FINANCIAL INSTRUMENTS</u>

Fair value

The carrying values of cash, trade and other receivables, demand credit facility and trade and other payables approximate their fair value due to the relatively short period to maturity of the instruments. The following table shows carrying values of contingent consideration and long-term debt, which approximates their fair value, as most debts carry variable interest rates and the remaining fixed rate debts have been acquired recently and their carrying value continues to reflect fair value. The fair value of the interest rate swap included in long-term debt is measured using quoted interest rates.

	<u>October 31, 2015</u>	<u>April 30, 2015</u>
Contingent consideration	\$ 8,347	\$ 10,130
Long-term debt	16,462	15,345

The Company is in compliance with all covenants and other conditions imposed by its debt agreements.

Credit risk

As at October 31, 2015, 79.4% (April 30, 2015 - 89.0%) of the Company's trade receivables were aged as current and 7.5% (April 30, 2015 - 8.2%) of the trade receivables were impaired.

The movements in the allowance for impairment of trade receivables during the six-month periods were as follows:

	<u> October 31, 2015</u>		<u>October</u>	<u>31, 2014</u>
Opening balance	\$	4,204	\$	3,016
Increase in impairment allowance		801		1,258
Recovery of amounts previously impaired		(191)		(186)
Write-off charged against allowance		(206)		(814)
Foreign exchange translation differences		113		(52)
Ending balance	\$	4,721	\$	3,222

12. FINANCIAL INSTRUMENTS (Continued)

Foreign currency risk

As at October 31, 2015, the most significant carrying amounts of net monetary assets that: (i) are denominated in currencies other than the functional currency of the respective Company subsidiary; (ii) cause foreign exchange rate exposure; and (iii) may include intercompany balances with other subsidiaries, including the impact on earnings before income taxes ("EBIT"), if the corresponding rate changes by 10%, are as follows:

_	Rate Variance	ARP/USD	CFA/USD	COP/USD	USD/CLP	USD/CAD
Exposure		\$ 2,791	\$ 2,485	\$ 2,478	\$ 958	\$ (51)
EBIT impact	+10%	310	276	275	106	(6)
	Rate Variance	IDR/USD	USD/AUD	USD/ZAR	Other	
Exposure	Rate Variance	IDR/USD \$ (1,687)	USD/AUD \$ (2,081)	USD/ZAR \$ (5,748)	Other \$ 273	

Liquidity risk

The following table details contractual maturities for the Company's financial liabilities.

		<u>1 year</u>		<u>2-3 years</u>		<u>4-5 years</u>		<u>thereafter</u>		<u>Total</u>	
Trade and other payables Contingent consideration	\$	39,636 3,000	\$	- 5,347	\$	-	\$	-	\$	39,636 8,347	
Long-term debt	<u>\$</u>	8,307 50,943	\$	5,983 11,330	\$	3,005 3,005	<u>\$</u>	883 883	\$	<u>18,178</u> 66,161	