

ANNUAL REPORT



Corporate Profile



Major Drilling Group International Inc. ("the Company") is one of the world's largest drilling services companies primarily serving the mining industry. To support its customers' varied exploration drilling requirements, Major Drilling maintains field operations and offices in Canada, the United States, Mexico, South America, Asia, Africa and Europe. Major Drilling provides all types of drilling services including surface and underground coring, directional, reverse circulation, sonic, geotechnical, environmental, water-well, coal-bed methane, shallow gas, underground percussive/longhole drilling and a variety of drilling-related mine services.

Over the years, the Company has positioned itself as one of the largest specialized operators in the world by leveraging its main competitive advantages: skilled personnel, specialized equipment, robust safety systems, long-standing relationships with the world's largest mining companies and access to capital. This positioning is strengthened by the Company's senior management having experienced several economic and mining industry cycles.

Our corporate strategy remains to:

- be the world leader in specialized drilling;
- · diversify our services within the drilling field;
- maintain a strong balance sheet;
- be the best in class in safety and human resources; and
- modernize our conventional fleet and expand our footprint in strategic areas.

Major Drilling's common shares trade on the Toronto Stock Exchange under the symbol MDI.

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Message to Shareholders

In fiscal 2016, we continued to experience challenging markets for the drilling industry. Worldwide exploration budgets decreased another 19% in calendar 2015 and had not recovered at the beginning of calendar 2016, as senior mining companies continued to focus on cost reductions and financing for junior exploration companies was virtually non-existent. As well, oil prices remained at very low levels, hampering our diversification efforts into energy. Combined, these factors made for a very competitive environment in which we had to maintain the right balance between price reductions and cash generation.

On a positive note, the integration of our new percussive/longhole drilling division progressed smoothly, and we were able to grow our revenue from these services in fiscal 2016 by adding eight rigs to this operation. This is in line with our diversification strategy within the drilling field, and will allow us to provide an even wider range of complementary services to our mining customers.

Due to the above mitigating factors, revenue for fiscal 2016 was flat as compared to last year, at \$305 million, as a decrease from exploration and energy revenue was completely offset by the growth experienced in our percussive drilling division. A slight increase in our margins has allowed us to grow our cash flow from operations by 53% to \$22 million, bringing our net cash (cash less debt) to \$38 million, an increase of \$8 million over last year, giving Major Drilling one of the most enviable balance sheets in the industry. This was achieved while investing \$17 million in capital equipment and distributing over \$3 million in dividend payments.

As we continue to face a challenging environment, we've had to make some difficult decisions. In the first quarter of fiscal 2016, we announced the closure of our operations in South Africa and Namibia, which resulted in a restructuring charge of \$8.4 million. The Company recorded \$6.6 million in non-cash writedown of assets as well as net cash charges of \$1.8 million relating to severance and moving costs. Also, near the end of the fiscal year, we announced that we were suspending our dividend. The Company intends to use these funds to adequately prepare itself to respond to a future upturn in the mining industry and to emerge as one of the strongest drilling companies.

As fiscal 2016 came to an end, mining companies and investors were starting to turn their minds to the lack of mineral supply looming in the near future. Reserves of the largest gold mining companies have not been this low since 2006, declining another 15% over the last two years. As well, many industry experts expect that the copper market will be in a supply deficit position by no later than 2018, due to continued production and high grading of mines, combined with the lack of exploration work conducted over the last few years. Consequently, we continue to believe that when exploration activity begins to pick up, greater emphasis will be put on developing mineral resources in areas that are difficult to access. This will increase the need for more sophisticated specialized drilling, which the Company is well positioned to take advantage of.

Although we continue to make progress to diversify our operations and reduce our exposure to mining exploration cycles, we remain true to one of the main elements of our corporate strategy, which is to be the world leader in specialized drilling. To that end, we will continue our efforts to get prepared in anticipation of a recovery in demand for our services. Our focus for the coming year will be to train and retain our next generation of supervisors and drillers to adequately crew additional required rigs. As well, we will continue to get rigs ready in order to quickly respond to any increase in demand.

Major Drilling maintains its commitment to safety and will continue to improve its safety systems. An important safety program at Major Drilling is the TAKE 5 program, which is a simple way to conduct a field-level risk assessment of potentially hazardous situations that our crews may face in the field each day. This, combined with strong competency-based standards and training programs, allow us to take a proactive approach to safety at all of our job sites around the world.



We are also cognizant of protecting the environment at our different locations, as every effort is made to keep our environmental footprint to a minimum. Wherever Major Drilling operates, we carry out business responsibly and prioritize sustainable development. We continue to support various initiatives in communities where we work and build key business partnerships with First Nations that are mutually beneficial.

The Company continues to hold to the five elements of its business strategy, which are:

- · to be the world leader in specialized drilling;
- · to diversify our services within the drilling field;
- · to maintain a strong balance sheet;
- · to be the best in class in safety and human resources; and
- to modernize our conventional fleet and expand our footprint in strategic areas.

The employees of Major Drilling take great pride in the results achieved for our customers. We want to take this opportunity to thank our employees, our customers, and our shareholders, for their ongoing support. We look forward to the next few years as we prepare for the next mining upturn.

David Tennant

Chairman of the Board

Denis Larocque

President & Chief Executive Officer

Management's Discussion and Analysis

The following management's discussion and analysis ("MD&A"), prepared as of June 7, 2016, should be read together with the audited financial statements for the year ended April 30, 2016 and related notes attached thereto, which are prepared in accordance with International Financial Reporting Standards. All amounts are stated in Canadian dollars unless otherwise indicated.

FORWARD-LOOKING STATEMENTS

This MD&A contains forward-looking statements about the Company's objectives, strategies, financial condition, results of operations, cash flows and businesses. These statements are "forward-looking" because they are based on current expectations, estimates, assumptions, risks and uncertainties. These forward-looking statements are typically identified by future or conditional verbs such as "outlook", "believe", "anticipate", "estimate", "project", "expect", "intend", "plan", and terms and expressions of similar import.

Such forward-looking statements are subject to a number of risks and uncertainties that include, but are not limited to: cyclical downturn, competitive pressures, dealing with business and political systems in a variety of jurisdictions, repatriation of funds or property in other jurisdictions, payment of taxes in various jurisdictions, exposure to currency movements, inadequate or failed internal processes, people or systems or from external events, dependence on key customers, safety performance, expansion and acquisition strategy, regulatory and legal risk, corruption, bribery and fraud by employees and agents, extreme weather conditions and the impact of natural or other disasters, specialized skills and cost of labour increases, equipment and parts availability and reputational risk. These factors and other risk factors, as described under "General Risks and Uncertainties" of the Company's Annual Information Form, represent risks the Company believes are material. Actual results could be materially different from expectations if known or unknown risks affect the business, or if estimates or assumptions turn out to be inaccurate. The Company does not guarantee that any forward-looking statement will materialize and, accordingly, the reader is cautioned not to place reliance on these forward-looking statements.

The Company disclaims any intention and assumes no obligation to update any forward-looking statement, even if new information becomes available, as a result of future events or for any other reasons, except in accordance with applicable securities laws. Risks that could cause the Company's actual results to materially differ from its current expectations are also discussed in the Company's Annual Information Form.

Additional information relating to the Company, including the Company's Annual Information Form for the previous year and the most recently completed financial year, are or will be available on the SEDAR website at www.sedar.com.

CORPORATE OVERVIEW

Major Drilling Group International Inc. is one of the world's largest drilling services companies primarily serving the mining industry. To support its customers' varied exploration drilling requirements, Major Drilling maintains field operations and offices in Canada, the United States, Mexico, South America, Asia, Africa and Europe. Major Drilling provides all types of drilling services including surface and underground coring, directional, reverse circulation, sonic, geotechnical, environmental, water-well, coal-bed methane, shallow gas, underground percussive/longhole drilling and a variety of drilling-related mine services.



BUSINESS STRATEGY

Major Drilling continues to base its business premise on the following: mining companies continue to deplete the more easily accessible mineral reserves around the world and attractive deposits will be in increasingly remote locations, areas difficult to access and/or deep in the ground. For this reason, Major Drilling's strategy is to focus its services on projects that have these characteristics, calling these services "specialized drilling". Over the years, the Company has positioned itself as one of the largest specialized operators in the world by leveraging its main competitive advantages: skilled personnel, specialized equipment, robust safety systems, long-standing relationships with the world's largest mining companies and access to capital.

The Company intends to continue modernizing its conventional fleet and expanding its footprint in strategic areas while maintaining a strong balance sheet and remaining best in class in safety and human resources. The Company will also seek to diversify by investing in energy, underground and drilling-related mine services that are complementary to its skill set.

The Company categorizes its mineral drilling services into three types: specialized drilling, conventional drilling and underground drilling.

Specialized drilling can be defined as any drilling project that, by virtue of its scope, technical complexity or location, creates significant barriers to entry for smaller drilling companies. This would include, for example, deep-hole drilling, directional drilling, and mobilizations to remote locations or high altitudes. Because significant ore bodies are getting more difficult to find, the Company expects specialized drilling services to continue to fuel future growth, and over the next two decades, the Company believes these skills will be in greater and greater demand.

Conventional drilling tends to be more affected by the industry cycle as the barriers to entry are not as significant as with specialized drilling. This part of the industry is highly fragmented and has numerous competitors. Because the Company offers only limited differentiation in this sector, it is not its priority for investment.

TIO%
CONVENTIONAL

35%
UNDERGROUND
SPECIALIZED

REVENUE BY TYPE

Underground drilling takes on greater importance in the latter stages of the mining cycle as clients develop underground mines. In the previous fiscal year, the Company entered a new type of underground service with the acquisition of the assets of Taurus Drilling Services, a provider of underground percussive/longhole drilling, which relates more to the production function of a mine. Offering both underground production drilling and underground core drilling, the Company now provides an even wider range of complementary services to its clients.

A key part of the Company's strategy is to maintain a strong balance sheet. The Company is in a unique position to react quickly when the industry begins to recover as its financial strength allows it to invest in safety, retain key employees and maintain its equipment in good condition. The Company also has a variable cost structure whereby most of its direct costs, including field staff, go up or down with contract revenue, and a large part of the Company's other expenses relate to variable incentive compensation based on the Company's profitability.

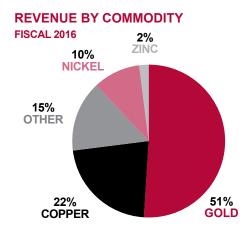
Management's Discussion and Analysis

INDUSTRY OVERVIEW

The metals and minerals drilling industry is reliant primarily on demand from two metal groups, gold and base metals. Each commodity group is influenced by distinct market forces.

Gold has always been a significant driver in the mining industry accounting for 40 to 50% of the exploration spend carried on around the world. Exploration activity generally varies up or down with the trend in gold prices.

The demand for base metals is dependent on economic activity. In the longer-term, the fundamental drivers of base metals remain positive, with worldwide supply for most metals expected to tighten and higher demand expected to come from the emerging markets. As these countries continue to urbanize, the requirement for base metals should increase at the same time as the easily accessible reserves are being depleted.



One of the realities of the mining industry is that future mineral deposits will have to come from areas difficult to access, either in remote or politically sensitive areas, deeper in the ground or at higher altitudes. This should improve demand for specialized services in the future.

In terms of customer base, the Company has two categories of customers: senior and intermediate companies for which the Company provides greenfield exploration drilling and/or drilling at operating mines, and junior exploration companies.

The industry is currently in a cyclical downturn. At this point in time, most senior and intermediate mining companies are more cautious with their investments in exploration. Large base metal producers will eventually need to expand existing mines and develop new ones to meet the world's growth, especially in emerging markets. Activity from senior gold producers is likely to continue showing volatility as gold prices vary, which will impact their exploration budgets.

Many junior mining companies continue to experience financing difficulties thus have slowed down their exploration efforts. Junior mining companies can account for some 50% of the market in cyclical upturns. While it is expected that some of the more advanced projects will be able to obtain financing as needed, it will be necessary for investors to once again support exploration projects in order for drilling activities to regain the momentum they had at their previous peak.

BUSINESS ACQUISITION

Acquisition of Taurus Drilling Services

Effective August 1, 2014, the Company entered into the underground percussive/longhole drilling sector with its purchase of the assets of Taurus Drilling Services ("Taurus"), based in Canada and the United States. The acquisition has been accounted for using the acquisition method and the results of the underground percussive/longhole drilling division have been included in the Consolidated Statements of Operations from the closing date. Through this purchase, which fits with the Company's strategic focus on specialized drilling, the Company acquired 39 underground drill rigs, support equipment and inventory, existing contracts and receivables, and took on the operation's management team, and other employees, including experienced drillers.

The purchase price for the transaction was \$29.5 million (consisting of \$20.7 million in cash, \$8.7 million in Major Drilling shares, and \$0.1 million in assumption of debt), and an additional maximum amount of \$11.5 million (undiscounted) tied to performance. There was \$1.8 million paid on the earn-out during the current year. The estimated remaining fair value of the contingent



consideration is \$8.3 million at April 30, 2016. The additional payout period extends for three years, commencing on August 1, 2014, and payments are contingent on growing EBITDA (earnings before interest, taxes, depreciation and amortization) run rates above levels at the date of acquisition.

OVERALL PERFORMANCE

Revenue for the fiscal year ended April 30, 2016 is relatively unchanged at \$304.6 million from \$305.7 million for the corresponding period last year. The Company continued to see a decline in exploration revenue when compared to the previous year due to a lack of funding for junior exploration companies and a reduction of exploration spending by senior companies due to low commodity prices. This reduction in revenue was partially offset by an increase in revenue from the percussive division.

Gross margin for the year was up to 23.0% compared to 21.6% last year. Pricing continued to be challenging as a result of increased competitive pressures. As well, the Company's customers are focusing on mine site drilling, especially underground drilling, which tends to have lower margins. The Company continued to be disciplined on pricing and cost controls.

During the year, the Company recorded a restructuring charge of \$8.4 million primarily relating to the decision to shut down operations in South Africa and Namibia. This charge consists mainly of a non-cash write-down of assets and close-down costs relating to severance and movement of equipment, material and personnel. Also, the Company incurred additional restructuring charges as it continues to reduce costs across the organization.

The combination of flat revenue and only a slight increase in margins, along with the aforementioned restructuring charges, produced a net loss of \$45.3 million (\$0.57 per share) compared to a net loss of \$49.6 million (\$0.62 per share) for the previous year.

SELECTED ANNUAL INFORMATION

Years ended April 30

(in millions of Canadian dollars, except per share information)	 2016	2015	2014
Revenue by region			
Canada-U.S.	\$ 195	\$ 177	\$ 176
South and Central America	66	76	74
Asia and Africa	 44	53	105
	305	306	355
Gross profit	70	66	104
as a percentage of revenue	23.0%	21.6%	29.4%
Net loss	(45)	(50)	(55)
Per share (basic)	\$ (0.57)	\$ (0.62)	\$ (0.70)
Per share (diluted)	\$ (0.57)	\$ (0.62)	\$ (0.70)
Total assets	503	543	592
Total long-term financial liabilities	13	16	14
Dividends paid	3	16	16

Management's Discussion and Analysis

RESULTS OF OPERATIONS

FISCAL 2016 COMPARED TO FISCAL 2015

Revenue for the fiscal year ended April 30, 2016 is relatively unchanged at \$304.6 million from \$305.7 million for the prior year. The Company continued to see a decline in exploration revenue when compared to the previous year due to a lack of funding for junior exploration companies and a reduction of exploration spending by senior companies due to low commodity prices. This reduction in revenue was partially offset by an increase in revenue from the percussive division.

Canada - U.S.

Canada - U.S. revenue increased by 9.8% to \$194.6 million compared to \$177.2 million last year. The increase, related to the percussive division, was partially offset by the slowdown in the energy sector in the U.S.

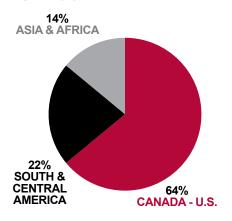
Gross margins in Canada - U.S. were slightly higher as compared to last year mainly as a result of cost cutting measures and better operational efficiency.

South and Central America

Revenue in South and Central America decreased by 13.1% to \$65.7 million, compared to \$75.6 million for the prior year. Increased activity levels in Suriname and Brazil were more than offset by a reduction in work by juniors and the cancellation of certain projects in Chile, Mexico and Colombia.

Gross margins in the region remained relatively flat year-overyear, as margins continued to be affected by low pricing as a result of increased competitive pressures.

REVENUE BY REGION FISCAL 2016



Asia and Africa

Revenue in Asia and Africa decreased 16.1% to \$44.4 million from \$52.9 million in the prior year. The Company closed its operations in South Africa and Namibia during the year, and also closed its operations in the DRC during the previous year due to ongoing administrative difficulties associated with operating in that country. Most branches had reduced activity partially offset by an increase in activity in Indonesia.

Gross margins in the region increased year-over-year, mainly as a result of cost cutting measures and better operational efficiency.

Operating expenses

General and administrative costs were down 2% to \$44.1 million compared to \$44.9 million in the prior year, despite an increase in FX translation and the addition of the percussive operations. The Company has been able to keep general and administrative costs in line with activity, and still retain many of its skilled employees, strategically positioning it to react quickly when the industry recovers.

Other expenses were \$4.1 million for the year compared to \$5.9 million for the prior year due primarily to lower bad debt provisions and no current year acquisition costs as compared to last year.

During the year, the Company recorded a restructuring charge of \$8.4 million primarily relating to the decision to shut down operations in South Africa and Namibia. This charge consists mainly of a non-cash write-down of assets and close-down costs relating to severance and movement of equipment, material and personnel. Also, the Company incurred additional restructuring charges as it continues to reduce costs across the organization.



Income tax expense for the year was \$3.7 million compared to \$3.4 million for the prior year. The effective tax rate for the year was impacted by several factors, including: non-tax affected losses, temporary differences driven by foreign exchange variances, and non-deductible expenses.

Net loss for the year was \$45.3 million or \$0.57 per share (\$0.57 per share diluted) compared to a net loss of \$49.6 million or \$0.62 per share (\$0.62 per share diluted) in the previous year.

SUMMARY ANALYSIS FISCAL 2015 COMPARED TO FISCAL 2014

Revenue for the fiscal year ended April 30, 2015 decreased 14% to \$305.7 million from \$354.9 million in 2014. The Company continued to see a decline in revenue throughout 2015 due to a lack of funding for junior exploration companies and a reduction of exploration spending by senior companies.

Gross margin for 2015 was down to 21.6% compared to 29.4% in 2014 due mainly to reduced pricing as a result of increased competitive pressures. As well, the Company's customers were focused on mine site drilling, especially underground drilling, which tends to have lower margins.

During 2015, the Company recorded a restructuring charge of \$4.6 million primarily relating to the decision to shut down operations in the Democratic Republic of Congo ("DRC"). This consisted primarily of a non-cash write-down of assets and close-down costs relating to severance and moving costs. Also, the Company incurred additional restructuring charges as it continued to reduce costs across the organization.

The combination of reduced revenue and margins, along with the restructuring charges produced a net loss of \$49.6 million (\$0.62 per share) in 2015 compared to a net loss of \$55.3 million (\$0.70 per share) for 2014.

SUMMARY OF QUARTERLY RESULTS

(in \$000 CAD,	I	Fiscal	2015		I	Fiscal	2016	
except per share)	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Revenue	\$67,551	\$87,192	\$69,784	\$81,191	\$83,934	\$84,667	\$71,887	\$64,133
Gross profit	16,667	20,736	7,786	20,707	21,617	23,311	12,982	12,051
Gross margin	24.7%	23.8%	11.2%	25.5%	25.8%	27.5%	18.1%	18.8%
Net loss	(7,331)	(10,148)	(18,999)	(13,087)	(11,180)	(5,349)	(15,897)	(12,859)
Per share - basic	(0.09)	(0.13)	(0.24)	(0.16)	(0.14)	(0.07)	(0.20)	(0.16)
Per share - diluted	(0.09)	(0.13)	(0.24)	(0.16)	(0.14)	(0.07)	(0.20)	(0.16)

With the exception of the third quarter, the Company exhibits comparatively little seasonality in quarterly revenue than in the past. The third quarter (November to January) is normally the Company's weakest quarter due to the shutdown of mining and exploration activities, often for extended periods over the holiday season.

SUMMARY ANALYSIS FOURTH QUARTER RESULTS ENDED APRIL 30, 2016

Total revenue for the quarter was \$64.1 million, down 21% from revenue of \$81.2 million recorded in the same quarter last year. The favorable foreign exchange translation impact for the quarter, when comparing to the effective rates for the same period last year, is estimated at \$2 million on revenue, but negligible on net earnings.

Revenue for the quarter from Canada - U.S. drilling operations decreased by 20% to \$39.9 million compared to the same period last year. The decrease relates to the Canadian coring and energy operations, which was offset slightly by an increase from the percussive division.

South and Central American revenue was down 29% to \$15.0 million for the quarter, compared to the same quarter last year. Mexico, Chile and Colombia were affected by a reduction in work by juniors and the cancellation of certain projects.

Management's Discussion and Analysis

Asian and African operations reported revenue of \$9.2 million, down 11% from the same period last year, largely as a result of the Company's decision to close its operations in South Africa and Namibia, as well as a general reduction in work and the cancellation of certain projects in other regions.

The overall gross margin percentage for the quarter was 18.8%, down from 25.5% for the same period last year. Reduced pricing due to increased competitive pressures and higher repair costs impacted margins in the current quarter.

General and administrative costs were relatively flat from the same quarter last year at \$11.3 million. The Company continues to monitor its general and administrative costs in order to maintain a proper level in preparation for an eventual recovery.

Foreign exchange loss was \$0.5 million compared to a loss of \$1.2 million in the same quarter last year. This loss was due to exchange rate variations on monetary working capital items.

The Company recorded a restructuring charge of \$0.4 million in the quarter, mainly relating to severance charges in various countries.

The income tax provision for the quarter was a recovery of \$0.8 million compared to an expense of \$5.1 million for the prior year period. The tax recovery for the quarter was impacted by non-tax affected losses and non-deductible expenses.

Net loss was \$12.9 million or \$0.16 per share (\$0.16 per share diluted) for the quarter, compared to a net loss of \$13.1 million or \$0.16 per share (\$0.16 per share diluted) for the prior year quarter.

LIQUIDITY AND CAPITAL RESOURCES

Operating activities

Cash flow from operations (before changes in non-cash operating working capital items, finance costs and income taxes paid) was \$17.4 million for the fiscal year ended April 30, 2016, compared to \$10.3 million generated last year.

The change in non-cash operating working capital items was an inflow of \$9.3 million in fiscal 2016 compared to an inflow of \$12.7 million for the previous year. The change in non-cash operating working capital in fiscal 2016 was primarily impacted by:

- \$3.0 million related to a decrease in accounts receivable;
- \$5.0 million related to a decrease in inventory; and
- \$1.0 million related to an increase in accounts payable.

Financing activities

Under the terms of certain of the Company's debt agreements, the Company must satisfy certain financial covenants. Such agreements also limit, among other things, the Company's ability to incur additional indebtedness, create liens, engage in mergers or acquisitions and make dividend and other payments. During the year, the Company was, and continues to be, in compliance with all covenants and other conditions imposed by its debt agreements.

Operating credit facilities

The Company has a credit facility related to operations totaling \$25 million. This facility is from a Canadian chartered bank and is primarily secured by corporate guarantees of companies within the group. At April 30, 2016, the Company had utilized \$0.4 million of this line for stand-by letters of credit. The Company also has a credit facility of \$1.7 million for credit cards for which interest rate and repayment are as per cardholder agreements.



Long-term debt

Total long-term debt decreased by \$3.1 million during the year to \$12.2 million at April 30, 2016. The decrease is primarily due to debt repayments of \$7.9 million during the year, offset by additional equipment financing of \$4.7 million.

As of April 30, 2016, the Company had the following long-term debt facilities:

- Non-revolving facility with a \$2.1 million carrying value, amortized over five years ending in September 2016.
- \$50.0 million revolving facility for financing the cost of equipment purchases or acquisition costs of related businesses. At April 30, 2016, this facility had not been utilized.
- Non-revolving facility with a \$5.3 million carrying value. This facility carries a fixed interest rate of 5.9% and is amortized over ten years ending in August 2021.
- The Company also has various other loans and capital lease facilities related to equipment purchases that totaled \$4.8 million at April 30, 2016, which were fully drawn and mature through 2019.

Payments Due by Period (in \$000 CAD) Less than Contractual obligations Total 1 year 2 - 3 years 4 - 5 years 6+ years 8,347 3.000 5,347 \$ Contingent consideration Long-term debt 12,825 5,297 4,738 2,172 618 Purchasing commitments 388 388 Operating leases 2,467 1,047 698 550 172 \$ 24,027 Total contractual obligations \$ 9,732 \$ 10,783 2,722 \$ 790

The Company believes that it will be able to generate sufficient cash flow to meet its current and future working capital, capital expenditure, and debt obligations. As at April 30, 2016, the Company had unused borrowing capacity under its credit facilities of \$74.6 million and cash of \$50.2 million, for a total of \$124.8 million in available funds.

Investing activities

Capital expenditures

Capital expenditures were \$12.1 million (net of \$4.7 million of equipment financing) for the year ended April 30, 2016 compared to \$14.8 million (net of \$1.3 million of equipment financing) for the same period last year.

During the year, the Company added 11 drill rigs through its capital expenditure program while retiring or disposing of 25 drill rigs through its modernization program. The Company's total now stands at 690.

It is expected that gross capital expenditures will be between \$15 million and \$20 million in fiscal 2017 as the Company focuses on cash flow generation.

Management's Discussion and Analysis

OUTLOOK

Most customers have reduced their exploration budgets for calendar 2016 based on low commodity prices that were prevailing at the end of calendar 2015. Although some commodity prices have improved over the last four months, most mining companies remain cautious in their spending.

Efforts to prepare for a potential upturn continue. As a result, repair costs will continue to be higher than usual. As well, pricing was adjusted to retain certain long-term contracts. These initiatives will continue to negatively affect margins.

As a new fiscal year begins, the Company is encouraged by the recent increase in mineral financings. There is typically a lag of six to nine months between the timing of these financings and the impact they can have on the drilling industry. Therefore, the Company will continue its efforts to get prepared in anticipation of a possible recovery in demand for its services in the second half of the fiscal year. In the meantime, the Company remains disciplined on pricing and focused on cost control. The Company's financial strength allows it to invest in safety, to maintain its equipment in good condition, and to retain many of its skilled employees, strategically positioning it to react quickly when the industry recovers.

Based on the current level of activity, capital expenditures in fiscal 2017 are expected to be in line with fiscal 2016, although more investments could be made if clear signs of a recovery are evident.

In the long-term, the Company believes that most commodities will face an imbalance between supply and demand as mining reserves continue to decrease due to the lack of exploration. Typically, gold and copper projects represent over 70% of the Company's activity. The mineral reserves of ten of the top senior gold mining companies have decreased by almost 15% over the last two years. Many industry experts expect that the copper market will face a deficit position by no later than 2018, due to the continued production and high grading of mines, combined with the lack of exploration work conducted to replace reserves. Therefore, it is expected that at some point in the near future, the need to develop resources in areas that are increasingly difficult to access will significantly increase, at which time the Company expects to see a resurgence in demand for specialized drilling.

FOREIGN EXCHANGE

The Company's reporting currency is the Canadian dollar, however a significant portion of the Company's revenue and operating expenses outside of Canada are denominated in U.S. dollars. The year-over-year comparisons in the growth of revenue and operating expenses have been impacted by the falling Canadian dollar against the U.S. dollar.

During fiscal 2016, approximately 35% of revenue generated was in Canadian dollars with most of the balance being in U.S. dollars. Since most of the input costs related to this revenue is denominated in the same currency as the revenue, the impact on earnings is somewhat muted.

The favourable foreign exchange translation impact for the year, when comparing to the effective rates for the prior year, is estimated at approximately \$24 million on revenue. Net earnings however, remained less impacted by currency fluctuations during the year as a large proportion of costs are typically incurred in the same currency as revenue. The estimated total unfavourable FX impact on net earnings for the year was estimated at \$1 million.

Argentina currency status

During the year, the Argentine government relaxed certain measures that control and restrict the ability of companies and individuals to exchange Argentine pesos for foreign currencies, which caused a devaluation of the Argentine peso. The currency has since stabilized and the government is now promoting foreign investment and allowing limited movement of foreign currency outside the country.



FUTURE ACCOUNTING CHANGES

The Company has not applied the following revised IASB standards that have been issued, but are not yet effective:

IFRS 9 (as amended in 2014) Financial Instruments

IFRS 10 (amended) Consolidated Financial Statements

IFRS 11 (amended) Joint Arrangements - Accounting for Acquisitions of Interests in Joint Operations

IFRS 15 Revenue from Contracts with Customers

IFRS 16 Leases

IAS 1 (amended) Presentation of Financial Statements

IAS 7 (amended) Statement of Cash Flows

IAS 12 (amended) Income Taxes

IAS 16 (amended) Property, Plant and Equipment

IAS 28 (amended) Investments in Associates and Joint Ventures

IAS 38 (amended) Intangible Assets

The adoption of the above standards is not expected to have a significant impact on the Company's Consolidated Financial Statements.

KEY SOURCES OF ESTIMATION UNCERTAINTY AND CRITICAL ACCOUNTING JUDGMENTS

Use of estimates

The preparation of financial statements in conformity with IFRS requires management to make judgments, estimates and assumptions that are not readily apparent from other sources, which affect the reported amounts of assets and liabilities at the dates of the Consolidated Financial Statements and the reported amounts of revenue and expenses during the reported periods. The estimates and associated assumptions are based on historical experience and other factors that are considered to be relevant. Actual results could differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods.

Significant areas requiring the use of management estimates relate to the useful lives of Property, Plant and Equipment ("PP&E") for depreciation purposes, PP&E and inventory valuation, determination of income and other taxes, assumptions used in compilation of share-based payments, fair value of assets acquired and liabilities assumed in business acquisitions, amounts recorded as accrued liabilities and contingent considerations, and impairment testing of goodwill and intangible assets and long-lived assets.

Management determines the estimated useful lives of its PP&E based on historical experience of the actual lives of PP&E of similar nature and functions, and reviews these estimates at the end of each reporting period.

Management reviews the condition of inventories at the end of each reporting period and recognizes a provision for slow-moving and obsolete items of inventory when they are no longer suitable for use. Management's estimate of the net realizable value of such inventories is based primarily on sales prices and current market conditions.

Management's Discussion and Analysis

Amounts used for impairment calculations are based on estimates of future cash flows of the Company. By their nature, the estimates of cash flows, including the estimates of future revenue, operating expenses, utilization, discount rates and market pricing are subject to measurement uncertainty. Accordingly, the impact in the Consolidated Financial Statements of future periods could be material.

Tax interpretations, regulations and legislation in the various jurisdictions in which the Company operates are subject to change. As such, income taxes are subject to measurement uncertainty. Deferred income tax assets are assessed by management at the end of the reporting period to determine the probability that they will be realized from future taxable earnings.

Compensation costs accrued for long-term share-based payment plans are subject to the estimation of what the ultimate payout will be using the Black-Scholes pricing model, which is based on significant assumptions such as volatility, dividend yield and expected term.

The amount recognized as accrued liabilities and contingent considerations, including legal, restructuring, contractual, constructive and other exposures or obligations, is the best estimate of the consideration required to settle the related liability, including any related interest charges, taking into account the risks and uncertainties surrounding the obligation. In addition, contingencies will only be resolved when one or more future events occur or fail to occur. Therefore, assessment of contingencies inherently involves the exercise of significant judgment and estimates of the outcome of future events. The Company assesses its liabilities, contingencies and contingent considerations based upon the best information available, relevant tax laws and other appropriate requirements.

Judgments

The Company applied judgment in determining the functional currency of the Company and its subsidiaries. Functional currency was determined based on the currency that mainly influences sales prices, labour, materials and other costs of providing services.

PP&E and goodwill are aggregated into Cash-Generating Units ("CGUs") based on their ability to generate largely independent cash inflows and are used for impairment testing. The determination of the Company's CGUs is subject to management's judgment with respect to the lowest level at which independent cash inflows are generated.

The Company has applied judgment in determining the degree of componentization of PP&E. Each part of an item of PP&E with a cost that is significant in relation to the total cost of the item and has a separate useful life has been identified as a separate component and is depreciated separately.

The Company has applied judgment in recognizing provisions and accrued liabilities, including judgment as to whether the Company has a present obligation (legal or constructive) as a result of a past event; whether it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation; and whether a reliable estimate can be made of the amount of the obligation.

Deferred income tax assets are assessed by management at the end of the reporting period to determine the probability that they will be realized from future taxable earnings. This determination is subject to management judgment.

OFF BALANCE SHEET ARRANGEMENTS

Except for operating leases disclosed in note 20 "Commitments" of the Notes to Consolidated Financial Statements and presented as contractual obligations in the liquidity and capital resources section herein, the Company does not have any other material off balance sheet arrangements.



GENERAL RISKS AND UNCERTAINTIES

The risks described below and elsewhere in this MD&A do not include all possible risks, and there may be other risks of which management is currently not aware.

Cyclical downturn

The most significant operating risk affecting the Company is a downturn in demand for its services due to a decrease in activity in the minerals and metals industry. In attempting to mitigate this risk, the Company is exploiting its competitive advantage in specialized drilling and continues to explore opportunities to diversify and to rationalize its regional infrastructures. In previous cyclical market downturns, the Company realized that its specialized services were not as affected by decreases in metal and mineral prices, compared to its traditional services. Consequently, the Company's addition of rigs and acquisition of businesses have generally been focused on specialized drilling services. The impact on the Company of a severe and persistent downturn in the minerals and metals industry is not fully mitigated by the foregoing measures.

In many cases, capital markets are the only source of funds available to junior mining companies and any change in the outlook for the sector or the lack of success of a specific exploration program can quickly impair the ability of these juniors to raise capital to pay for their drilling programs.

Levels of inventory typically increase as a result of increased activity levels. In addition to direct volume related increases however, inventory levels also increase due to an expansion of activity in remote locations at the end of long supply chains where it is necessary to increase inventory to ensure an acceptable level of continuing service, which is part of the Company's competitive advantage. In the event of a sudden downturn of activities related either to a specific project or to the sector as a whole, it is more difficult and costly to redeploy this remote inventory to other regions where it can be consumed.

Competitive pressures

Pressures from competitors can result in decreased contract prices and negatively impact revenue. There can be no assurance that the Company's competitors will not be successful in capturing a share of the Company's present or potential customer base.

Country risk

The Company is committed to utilizing its expertise and technology in exploration areas around the world. With this comes the risk of dealing with business and political systems in a variety of jurisdictions. Unanticipated events in a country (precipitated by developments within or external to the country), such as economic, political, tax related, regulatory or legal changes (or changes in interpretation), could, directly or indirectly, have a material negative impact on operations and assets. The risks include, but are not limited to, military repression, extreme fluctuations in currency exchange rates, high rates of inflation, changes in mining or investment policies, nationalization/ expropriation of projects or assets, corruption, delays in obtaining or inability to obtain necessary permits, nullification of existing mining claims or interests therein, hostage takings, labour unrest, opposition to mining from environmental or other non-governmental organizations or shifts in political attitude that may adversely affect the business. There has been an emergence of a trend by some governments to increase their participation in the industry and thereby their revenues through increased taxation, expropriation, or otherwise. This could negatively impact the level of foreign investment in mining and exploration activities and thus drilling demand in these regions. Such events could result in reductions in revenue and additional transition costs as equipment is shifted to other locations. Nationalization/expropriation of mining projects has a direct impact on suppliers to the mining industry, like the Company.

Management's Discussion and Analysis

While the Company works to mitigate its exposures to potential country risk events, the impact of any such event is not under the control of the Company, is highly uncertain and unpredictable and will be based on specific facts and circumstances. As a result, the Company can give no assurance that it will not be subject to any country risk event, directly or indirectly, in the jurisdictions in which it operates.

Repatriation of funds or property

There is no assurance that any of the countries in which the Company operates or may operate in the future will not impose restrictions on the repatriation of funds or property to other jurisdictions.

Taxes

The Company is subject to many different forms of taxation in various jurisdictions throughout the world, including but not limited to, income tax, withholding tax, commodity tax, social security and other payroll related taxes, which may lead to disagreements with tax authorities regarding the application of tax law.

Tax law and administration is extremely complex and often requires the Company to make subjective determinations. The computation of income, payroll and other taxes involves many factors, including the interpretation of tax legislation in various jurisdictions in which the Company is subject to ongoing tax assessments. The Company's estimate of tax related assets, liabilities, recoveries and expenses incorporates significant assumptions. These assumptions include, but are not limited to, the tax rates in various jurisdictions, the effect of tax treaties between jurisdictions and taxable income projections. To the extent that such assumptions differ from actual results, the Company may have to record additional tax expenses and liabilities, including interest and penalties.

Foreign currency

The Company conducts a significant proportion of its business outside of Canada and consequently has exposure to currency movements, principally in U.S. dollars. In order to reduce its exposure to foreign exchange risks associated with currencies of developing countries, where a substantial portion of the Company's business is conducted, the Company has adopted a policy of contracting in U.S. dollars, where practical and legally permitted.

Foreign exchange translations can have a significant impact on year-to-year comparisons because of the geographic distribution of the Company's activities. Year-over-year revenue comparisons have been affected by the fluctuation in the Canadian dollar against the U.S. dollar. Margin performance, however, is less affected by currency fluctuations as a large proportion of costs are typically in the same currency as revenue. In future periods, year-to-year comparisons of revenue could be significantly affected by changes in foreign exchange rates.

Operational risk

Operational risk is the risk of loss resulting from inadequate or failed internal processes, people and/ or systems or from external events. Operational risk is present in all of the Company's business activities, and incorporates exposure relating to fiduciary breaches, regulatory compliance failures, legal disputes, business disruption, pandemics, technology failures, processing errors, business integration, theft and fraud, damage to physical assets, employee safety and insurance coverage.

Dependence on key customers

From time to time, the Company may be dependent on a small number of customers for a significant portion of overall revenue and net income. Should one or more such customers terminate contracts with the Company, there can be no guarantee that the Company will obtain sufficient replacement contracts to maintain the existing revenue and income levels. Consequently, the Company continues to work to expand its client base and geographic field of operations to mitigate its exposure to any single client, commodity or mining region.



Safety

Failure to maintain a record of acceptable safety performance may have an adverse impact on the Company's ability to attract and retain customers. Most of the Company's customers consider safety and reliability two primary attributes when selecting a provider of drilling services. The Company continues to invest in training to improve skills, abilities and safety awareness.

Expansion and acquisition strategy

The Company intends to remain vigilant with regards to potentially strategic future acquisitions and internal expansion. It is not possible to ensure that future acquisition opportunities will exist on acceptable terms, or that newly acquired or developed entities will be successfully integrated into the Company's operations. Additionally, the Company cannot give assurances that it will be able to secure the necessary financing on acceptable terms to pursue this strategy.

Regulatory and legal risk

Regulatory risk incorporates exposure relating to the risk of non-compliance with applicable legislation and regulatory directives. Legal risk incorporates non-compliance with legal requirements, including the effectiveness of preventing or handling litigation. Local management is responsible for managing day-to-day regulatory risk. In meeting this responsibility, local management receives advice and assistance from such corporate oversight functions as legal, compliance and internal audit. Compliance and internal audit test the extent to which operations meet regulatory requirements, as well as the effectiveness of internal controls.

Corruption, bribery, fraud

The Company is required to comply with the Canadian *Corruption of Foreign Public Officials Act* ("CFPOA") as well as similar applicable laws in other jurisdictions, which prohibit companies from engaging in bribery or other prohibited payments or gifts to foreign public officials for the purpose of retaining or obtaining business. The Company's policies mandate compliance with these laws. However, there can be no assurance that the policies and procedures and other safeguards that the Company has implemented in relation to its compliance with these laws will be effective or that Company employees, agents, suppliers, or other industry partners have not engaged or will not engage in such illegal conduct for which the Company may be held responsible. Violations of these laws could disrupt the Company's business and result in a material adverse effect on its business and operations.

Extreme weather conditions and the impact of natural or other disasters

The Company operates in a variety of locations, some of which are prone to extreme weather conditions. From time to time these conditions, as well as natural or other disasters, could have an adverse financial impact on operations located in the regions where these conditions occur.

Specialized skills and cost of labour increases

Generally speaking, drilling activity related to metals and minerals is broadly linked to price trends in the metals and minerals sector. During periods of increased activity, a limiting factor in this industry can be a shortage of qualified drillers. The Company addresses this issue by attempting to become the "employer of choice" for drillers in the industry, as well as hiring and training more locally-based drillers. Development of local drillers has had a positive impact in South American, African, Mongolian and Indonesian operations, and is expected to continue to play an important role.

The Company also relies on an experienced management team across the Company to carry on its business. A departure of several members of the management team at one time could have an adverse financial impact on operations.

A material increase in the cost of labour can materially affect gross margins and therefore the Company's financial performance.

Management's Discussion and Analysis

Equipment and parts availability

The Company's ability to provide reliable service is dependent upon timely delivery of equipment and replacement parts from fabricators and suppliers. Any factor that substantially increases the order time on equipment and increases uncertainty surrounding final delivery dates may constrain future growth, existing operations, and the financial performance of the Company.

Reputational risk

Negative publicity, whether true or not, regarding practices, actions or inactions, could cause a decline in the Company's value, liquidity, or customer base.

DISCLOSURE CONTROLS AND INTERNAL CONTROLS OVER FINANCIAL REPORTING

Disclosure controls and procedures are designed to provide reasonable assurance that all relevant information required to be disclosed in documents filed with securities regulatory authorities is recorded, processed, summarized and reported on a timely basis, and is accumulated and communicated to the Company's management, including the Chief Executive Officer ("CEO") and the Chief Financial Officer ("CFO"), as appropriate, to allow timely decisions regarding required disclosure.

Management, including the CEO and the CFO, does not expect that the Company's disclosure controls will prevent or detect all errors and all fraud. The inherent limitations in all control systems are such that they can provide only reasonable, not absolute, assurance that all control issues and instances of fraud or error, if any, within the Company have been detected.

The Company's CEO and CFO have evaluated the effectiveness of the Company's disclosure controls and concluded that, subject to the inherent limitations and restrictions noted above, those disclosure controls were effective for the year ended April 30, 2016.

The Company's CEO and CFO are responsible for designing internal controls over financial reporting ("ICFR") or causing them to be designed under their supervision. The Company's ICFR are designed to provide reasonable assurance regarding the reliability of the Company's financial reporting and its preparation of financial statements for external purposes in accordance with International Financial Reporting Standards.

As discussed above, the inherent limitations in all control systems are such that they can provide only reasonable, not absolute, assurance that all control issues and instances of fraud or error, if any, within the Company have been detected. Therefore, no matter how well designed, ICFR has inherent limitations and can provide only reasonable assurance with respect to financial statement preparation and may not prevent and detect all misstatements.

During fiscal 2016, management, including its CEO and CFO, evaluated the existence and design of the Company's ICFR and confirm there were no changes to the ICFR that have occurred during the year that materially affected, or are reasonably likely to materially affect, the Company's ICFR. The Company continues to review and document its disclosure controls and its ICFR, and may from time to time make changes aimed at enhancing their effectiveness and to ensure that its systems evolve with the business.



As of April 30, 2016, an evaluation was carried out, under the supervision of the CEO and CFO, of the effectiveness of the Company's ICFR as defined in NI 52-109. Based on this evaluation, the CEO and the CFO concluded that the design and operation of these ICFR were effective.

The evaluations were conducted in accordance with the framework and criteria established in Internal Control - Integrated Framework (2013), issued by the Committee of Sponsoring Organizations of the Treadway Commission ("COSO"), a recognized control model, and the requirements of NI 52-109.

OUTSTANDING SHARE DATA

The authorized capital of the Company consists of an unlimited number of common shares, which is currently the only class of voting equity securities. Holders of common shares are entitled to receive notice of, attend and vote at all meetings of the shareholders of the Company. Each common share carries the right to one vote in person or by proxy at all meetings of the shareholders of the Company.

The Company's share capital was composed of the following:

(amounts in thousands)	As at June 7, 2016	As at June 4, 2015
Common shares Stock options outstanding	80,137 4,254	80,137 3,842

Management's Responsibility

Management is responsible for preparation and presentation of the annual consolidated financial statements, management's discussion and analysis ("MD&A") and all other information in the annual report.

In management's opinion, the accompanying consolidated financial statements have been properly prepared within reasonable limits of materiality in accordance with International Financial Reporting Standards.

The MD&A has been prepared in accordance with the requirements of Canadian securities regulators. Management has designed and evaluated the effectiveness of its disclosure controls and procedures.

Since a precise determination of many assets and liabilities is dependent upon future events, the preparation of periodic financial statements and the MD&A necessarily involves the use of estimates and approximations. These have been made using careful judgment and with all information available up to June 7, 2016. The MD&A also includes information regarding the estimated impact of current transactions and events, sources of liquidity, operating trends and risks and uncertainties. Actual results in the future may differ materially from management's present assessment of this information because future events may not occur as expected. Financial operating data in the report are consistent, where applicable, with the consolidated financial statements.

To meet its responsibility for reliable and accurate financial statements, management has established systems of internal control, which are designed to provide reasonable assurance that financial information is relevant, reliable and accurate, and that assets are safeguarded and transactions are executed in accordance with management's authorization.

The consolidated financial statements have been examined by Deloitte LLP, independent chartered professional accountants. The independent auditors' responsibility is to express a professional opinion on the fairness of management's consolidated financial statements. The auditor's report outlines the scope of their examination and sets forth their opinion.

The Audit Committee of the Board of Directors is comprised of independent directors. The Audit Committee meets regularly with management and the independent auditors to satisfy itself that each is properly discharging its responsibilities, and to review the consolidated financial statements and the MD&A. The Audit Committee reports its findings to the Board of Directors for consideration when approving the consolidated financial statements and the MD&A for issuance to the shareholders. The Audit Committee also recommends, for review by the Board of Directors and approval of shareholders, the appointment of the independent auditors. The independent auditors have full and free access to the Audit Committee.

Major Drilling Group International Inc.'s Chief Executive Officer and Chief Financial Officer have certified Major Drilling Group International Inc.'s annual disclosure documents as required in Canada by the Canadian securities regulators.

Denis Larocque
President & Chief Executive Officer

Chief Financial Officer

June 7, 2016 Moncton, New Brunswick

Independent Auditor's Report



To the Shareholders of Major Drilling Group International Inc.

We have audited the accompanying consolidated financial statements of Major Drilling Group International Inc., which comprise the consolidated balance sheets as at April 30, 2016 and April 30, 2015, and the consolidated statements of operations, consolidated statements of comprehensive loss, consolidated statements of changes in equity and consolidated statements of cash flows for the years then ended, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with International Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audits. We conducted our audits in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the consolidated financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence we have obtained in our audits is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the consolidated financial statements present fairly, in all material respects, the financial position of Major Drilling Group International Inc. as at April 30, 2016 and April 30, 2015, and its financial performance and its cash flows for the years then ended in accordance with International Financial Reporting Standards.

/s/ Deloitte LLP

Chartered Professional Accountants June 7, 2016 Moncton, New Brunswick

Consolidated Statements of Operations

For the years ended April 30, 2016 and 2015 (in thousands of Canadian dollars, except per share information)	2016	2015
TOTAL REVENUE	\$ 304,621	\$ 305,718
DIRECT COSTS	234,660	239,822
GROSS PROFIT	69,961	65,896
OPERATING EXPENSES		
General and administrative	44,081	44,913
Other expenses	4,079	5,872
Gain on disposal of property, plant and equipment	(2,149)	(1,740)
Foreign exchange loss	3,638	3,479
Finance costs	554	686
Depreciation of property, plant and equipment (note 7)	49,702	51,080
Amortization of intangible assets (note 9)	3,265	3,158
Restructuring charge (note 18)	8,377	4,610
	111,547	112,058
LOSS BEFORE INCOME TAX	(41,586)	(46,162)
INCOME TAX - PROVISION (RECOVERY) (note 12)		
Current	8,652	7,297
Deferred	(4,953)	(3,894)
	3,699	3,403
NET LOSS	\$ (45,285)	\$ (49,565)
LOSS PER SHARE (note 14)		
Basic	\$ (0.57)	\$ (0.62)
Diluted	\$ (0.57)	\$ (0.62)

Consolidated Statements of Comprehensive Loss

For the years ended April 30, 2016 and 2015 (in thousands of Canadian dollars)	2016	2015
NET LOSS	\$ (45,285)	\$ (49,565)
OTHER COMPREHENSIVE LOSS		
Items that may be reclassified subsequently to profit or loss Unrealized gain on foreign currency translations (net of tax) Unrealized gain on derivatives (net of tax)	11,252 302	25,177 11
COMPREHENSIVE LOSS	\$ (33,731)	\$ (24,377)

Consolidated Statements of Changes in Equity



For the years ended April 30, 2016 and 2015 (in thousands of Canadian dollars)									
	s	hare capital		Reserves		hare-based ents reserve	Retained earnings	ign currency slation reserve	Total
BALANCE AS AT MAY 1, 2014	\$	230,985	\$	13	\$	15,937	\$ 211,945	\$ 25,467	\$ 484,347
Exercise of stock options (note 13)		52		-		(13)	-	-	39
Share issue (note 17)		8,689		-		-	-	-	8,689
Share-based payments reserve (note 13)		-		-		1,310	-	-	1,310
Dividends (note 22)		-		-		-	(9,616)	-	(9,616)
		239,726		13		17,234	202,329	25,467	484,769
Comprehensive loss:									
Net loss		-		-		-	(49,565)	-	(49,565)
Unrealized gains on foreigr currency translations	1	-		-		-	-	25,177	25,177
Unrealized gain on derivatives		-		11		-	-	-	11
Total comprehensive loss		-		11		-	(49,565)	25,177	(24,377)
BALANCE AS AT APRIL 30, 2015	\$	239,726	\$	24	\$	17,234	\$ 152,764	\$ 50,644	\$ 460,392
BALANCE AS AT MAY 1, 2015	\$	239,726	\$	24	\$	17,234	\$ 152,764	\$ 50,644	\$ 460,392
Share-based payments reserve (note 13)		-		-		1,083	-	-	1,083
Dividends (note 22)		-		-		-	(1,603)	-	(1,603)
		239,726		24		18,317	151,161	50,644	459,872
Comprehensive loss:									
Net loss		-		-		-	(45,285)	-	(45,285)
Unrealized gains on foreigr currency translations	1	-		-		-	-	11,252	11,252
Unrealized gain on derivatives		-		302		-	_	-	302
Total comprehensive loss		-		302		-	(45,285)	11,252	(33,731)
BALANCE AS AT APRIL 30, 2016	\$	239,726	\$	326	\$	18,317	\$ 105,876	\$ 61,896	\$ 426,141

Consolidated Statements of Cash Flows

For the years ended April 30, 2016 and 2015 (in thousands of Canadian dollars)		2016	2015
OPERATING ACTIVITIES			
Loss before income tax	\$	(41,586)	\$ (46,162)
Operating items not involving cash		,	,
Depreciation and amortization		52,967	54,238
Gain on disposal of property, plant and equipment		(2,149)	(1,740)
Share-based payments reserve (note 13)		1,083	1,310
Restructuring charge (note 18)		6,554	1,953
Finance costs recognized in loss before income tax		554	686
		17,423	10,285
Changes in non-cash operating working capital items (note 16)		9,277	12,731
Finance costs paid		(554)	(670)
Income taxes paid	- <u></u>	(3,816)	(7,776)
Cash flow from operating activities		22,330	14,570
FINANCING ACTIVITIES			
Decrease in demand loan		-	(4,038)
Repayment of long-term debt		(7,858)	(9,837)
Issuance of common shares		-	39
Dividends paid (note 22)		(3,206)	(15,930)
Cash flow used in financing activities		(11,064)	(29,766)
INVESTING ACTIVITIES			
Business acquisition		(1,783)	(20,834)
Acquisition of property, plant and equipment (net of direct financing) (note 7)		(12,125)	(14,754)
Proceeds from disposal of property, plant and equipment		6,997	18,717
Cash flow used in investing activities		(6,911)	(16,871)
Effect of exchange rate changes		976	2,720
INCREASE (DECREASE) IN CASH		5,331	(29,347)
CASH, BEGINNING OF THE YEAR		44,897	74,244
CASH, END OF THE YEAR	\$	50,228	\$ 44,897

Consolidated Balance Sheets



As at April 30, 2016 and 2015 (in thousands of Canadian dollars)		2016		2015
ASSETS CURRENT ASSETS				
Cash	\$	50,228	\$	44,897
Trade and other receivables Note receivable		55,829 457		58,559
Income tax receivable		7,513		12,182
Inventories (note 6)		74,144		79,248
Prepaid expenses		2,498		2,968
		190,669		197,854
NOTE RECEIVABLE		1,531		-
PROPERTY, PLANT AND EQUIPMENT (note 7)		240,703		276,594
DEFERRED INCOME TAX ASSETS (note 12)		9,564		4,722
GOODWILL (note 8)		57,641		57,274
INTANGIBLE ASSETS (note 9)		3,193		6,260
	\$	503,301	\$	542,704
LIABILITIES CURRENT LIABILITIES Trade and other payables Income tax payable Current portion of contingent consideration (note 17) Current portion of long-term debt (note 11)	\$	34,068 1,859 3,000 5,288 44,215	\$	33,820 2,388 2,735 6,776 45,719
CONTINGENT CONSIDERATION (note 17)		5,347		7,395
LONG-TERM DEBT (note 11)		6,936		8,569
DEFERRED INCOME TAX LIABILITIES (note 12)		20,662		20,629
,		77,160		82,312
SHAREHOLDERS' EQUITY				
Share capital (note 13)		239,726		239,726
Reserves		326		24
Share-based payments reserve		18,317		17,234
Retained earnings		105,876		152,764
Foreign currency translation reserve		61,896 426,141		50,644 460,392
		·	_	<u> </u>
	<u>\$</u>	503,301	\$	542,704

Contingencies and commitments (notes 19 and 20)

Approved by the Board of Directors

Chairman of the Board

Chairman of the Audit Committee

For the years ended April 30, 2016 and 2015 (in thousands of Canadian dollars, except per share information)

1. NATURE OF ACTIVITIES

Major Drilling Group International Inc. (the "Company") is incorporated under the Canada Business Corporations Act and has its head office at 111 St. George Street, Suite 100, Moncton, NB, Canada. The Company's common shares are listed on the Toronto Stock Exchange ("TSX"). The principal source of revenue consists of contract drilling for companies primarily involved in mining and mineral exploration. The Company has operations in Canada, the United States, Mexico, South America, Asia, Africa and Europe.

2. BASIS OF PRESENTATION

Statement of compliance

These Consolidated Financial Statements present the Company's and its subsidiaries' financial results of operations and financial position in accordance with International Financial Reporting Standards ("IFRS") and using the accounting policies described herein.

On June 7, 2016, the Board of Directors authorized these Consolidated Financial Statements for issue.

Basis of consolidation

These Consolidated Financial Statements incorporate the financial statements of the Company and entities controlled by the Company. Control is achieved when the Company is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee.

The results of subsidiaries acquired or disposed of during the period are included in the Consolidated Statements of Operations from the effective date of acquisition or up to the effective date of disposal, as appropriate.

Intra-group transactions, balances, income and expenses are eliminated on consolidation, where appropriate.

Basis of preparation

The Consolidated Financial Statements have been prepared based on the historical cost basis except for certain financial instruments that are measured at fair value, as explained in the related accounting policies presented in note 4.

3. APPLICATION OF NEW AND REVISED IFRS

The Company has not applied the following revised International Accounting Standards Board ("IASB") standards that have been issued, but are not yet effective:

IFRS 9 (as amended in 2014) Financial Instruments*

IFRS 10 (amended) Consolidated Financial Statements**

IFRS 11 (amended) Joint Arrangements - Accounting for Acquisitions of Interests in Joint Operations**

IFRS 15 Revenue from Contracts with Customers*

IFRS 16 Leases***

IAS 1 (amended) Presentation of Financial Statements**

IAS 7 (amended) Statement of Cash Flows****

IAS 12 (amended) Income Taxes****

IAS 16 (amended) Property, Plant and Equipment**

IAS 28 (amended) Investments in Associates and Joint Ventures**

IAS 38 (amended) Intangible Assets**

*Effective for annual periods beginning on or after January 1, 2018, with earlier application permitted

**Effective for annual periods beginning on or after January 1, 2016, with earlier application permitted

***Effective for annual periods beginning on or after January 1, 2019, with earlier application permitted

****Effective for annual periods beginning on or after January 1, 2017, with earlier application permitted

The adoption of the above standards is not expected to have a significant impact on the Company's Consolidated Financial Statements.



4. SIGNIFICANT ACCOUNTING POLICIES

Cash

Cash is comprised of cash on hand and demand deposits in banks.

Financial instruments

Financial assets and financial liabilities are initially recognized at fair value and their subsequent measurement is dependent on their classification as described below. Their classification depends on the purpose for which the financial instruments were acquired or issued, their characteristics and the Company's designation of such instruments. Settlement date accounting is used.

Asset/Liability	Classification	<u>Measurement</u>
Cash	Loans and receivables	Amortized cost
Trade and other receivables	Loans and receivables	Amortized cost
Trade and other payables	Other financial liabilities	Amortized cost
Long-term debt	Other financial liabilities	Amortized cost

Transaction costs are included in the initial carrying value of financial instruments, except those classified as fair value through profit or loss, and are amortized into income using the effective interest method.

Revenue recognition

Revenue from drilling contracts is recognized based on the terms of customer contracts that generally provide for revenue recognition on the basis of actual meters drilled at contract rates or fixed monthly charges or a combination of both. Revenue from ancillary services, primarily relating to extra services to the customer, is recorded when the services are rendered. Revenue is recognized when collection is reasonably assured.

Inventories

The Company maintains an inventory of operating supplies, drill rods and drill bits. Inventories are valued at the lower of cost and net realizable value, determined on a first in, first out ("FIFO") basis. The value of used inventory items is considered minimal therefore they are not valued, except for drill rods, which, if still considered usable, are valued at 50% of cost.

Property, plant and equipment

Property, plant and equipment ("PP&E") are measured at cost, less accumulated depreciation and impairment losses. Depreciation, calculated using the straight-line method, is charged to operations at rates based upon the estimated useful life of each depreciable asset. When significant components of an item of PP&E have different useful lives, they are accounted for as separate assets. The following rates apply to those assets being depreciated using the straight-line method:

	Residual value (%)	<u>Useful life (years)</u>
Buildings	0-15	15-20
Drilling equipment	0-15	5-15
Automotive and off-road equipment	0-10	5-10
Other (office, computer and shop equipment) 0	5-15

Land and assets under construction not available for use are not depreciated. Costs for repairs and maintenance are charged to operations as incurred. Subsequent costs are included in the asset's carrying value when it is probable that future economic benefits associated with it will flow to the Company and when they are ready for their intended use. Subsequent costs are depreciated over the useful life of the asset and replaced components are de-recognized. An item of PP&E is de-recognized upon disposal or when no future economic benefits are expected to arise from the continued use of the asset.

For the years ended April 30, 2016 and 2015 (in thousands of Canadian dollars, except per share information)

4. SIGNIFICANT ACCOUNTING POLICIES (Continued)

Gain or loss arising on the disposal or retirement is determined as the difference between the sale proceeds and the carrying amount of the asset and is recognized in profit or loss. Depreciation methods, residual values and useful lives are re-assessed, at minimum, on an annual basis.

Leases

The Company determines the classification of leases as finance or operating based on the risks and rewards of ownership of the underlying assets. Whether a lease is a finance lease or an operating lease depends on the substance of the transaction rather than the form of the contract.

Business combinations

Acquisitions of businesses are accounted for using the acquisition method. The consideration transferred in a business combination, in exchange for control of the acquiree, is measured at fair value. At acquisition date, the identifiable assets acquired and the liabilities assumed are recognized at their fair values. Results of operations of a business acquired are included in the Company's consolidated financial statements from the date of the business acquisition. Business acquisition and integration costs are expensed in profit or loss as incurred.

When the consideration transferred by the Company in a business combination includes assets or liabilities resulting from a contingent consideration arrangement, the contingent consideration is measured at its acquisition-date fair value and included as part of the consideration transferred in a business combination. Changes in the fair value of the contingent consideration that qualify as measurement period adjustments are adjusted retrospectively, with corresponding adjustments applied against goodwill. Contingent consideration that is classified as an asset or a liability is re-measured at subsequent reporting dates in accordance with IAS 39 Financial Statements: Recognition and Measurement, or IAS 37 Provisions, Contingent Liabilities and Contingent Assets, as appropriate, with the corresponding gain or loss being recognized in profit or loss.

Goodwill is measured as the excess of the sum of the consideration transferred, the amount of any non-controlling interests in the acquiree, and the fair value of the acquirer's previously held equity interest in the acquiree (if any) over the net of the acquisition-date fair value of the identifiable assets acquired and the liabilities assumed.

Goodwill

Goodwill represents the excess of the purchase price of business acquisitions over the fair value of the identifiable net assets acquired. The value of goodwill is tested for impairment at least annually. Any impairment loss identified by this test would be reported in earnings (loss) for the period during which the loss occurred.

For the purposes of impairment testing, goodwill is allocated to each of the Company's cash-generating units ("CGUs") or groups of cash-generating units that is expected to benefit from the synergies of the combination. Any impairment loss recognized for goodwill is not reversed in subsequent periods.

Intangible assets

Intangible assets that are acquired in a business combination are recognized separately from goodwill and are initially recognized at their fair value at the acquisition date (which is regarded as their cost). Subsequent to initial recognition, intangible assets acquired in a business combination are reported at cost less accumulated amortization and accumulated impairment losses. Intangible assets include customer relationships/contracts and non-compete agreements, which are amortized on a straight-line basis over a three and five-year period, respectively.

Impairment of long-lived assets

At the end of each reporting period, the Company assesses whether there are any indicators that the carrying values of its long-lived assets are impaired. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). The recoverable amount of an asset is first tested on an individual basis, if determinable, or otherwise at the CGU level. A CGU is the smallest identifiable group of assets that generate cash inflows that are largely independent of the cash inflows from other assets or group of assets. Corporate level assets are allocated to the respective CGUs where an allocation can be done on a reasonable and consistent basis.



4. SIGNIFICANT ACCOUNTING POLICIES (Continued)

The recoverable amount is the higher of the fair value less costs of disposal and the value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted. If the recoverable amount of an asset (or CGU) is estimated to be less than its carrying amount, the carrying amount of the asset (or CGU) is reduced to its recoverable amount. An impairment loss is recognized immediately in profit or loss.

At the end of each reporting period, the Company assesses whether there is any indication that an impairment loss recognized in prior periods for a long-lived asset other than goodwill may no longer exist or may have decreased. If any such indication exists, the Company estimates the recoverable amount of that asset.

Where an impairment loss subsequently reverses, the carrying amount of the asset (or CGU) is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognized for the asset (or CGU) in prior years. A reversal of an impairment loss is recognized immediately in profit or loss.

Income taxes

Current - The tax currently receivable or payable is based on taxable profit for the year and any adjustments resulting from prior years. Taxable profit differs from profit as reported in the Consolidated Statements of Operations because of items of income or expense that are taxable or deductible in other years and items that are never taxable or deductible. The Company's liability for current tax is calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.

Deferred - The Company follows the asset and liability method of accounting for deferred taxes. This method takes a balance sheet approach and focuses on the amount of income taxes payable or receivable that will arise if an asset is realized or a liability is settled for its carrying amount. These resulting assets and liabilities, referred to as "deferred income tax assets and liabilities", are computed and recognized based on carry forwards of unused tax losses, unused tax credits and the differences between the carrying amount of balance sheet items and their corresponding tax values using the enacted, or substantively enacted, income tax rates in effect when the assets are expected to be realized or the liabilities are expected to be settled.

The Company's primary temporary differences arise between the tax carrying value and net book value of PP&E. The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered.

Translation of foreign currencies

The Consolidated Financial Statements are presented in Canadian dollars, which is the Company's presentation currency, and the functional currency of the parent company.

Financial statements of foreign operations are translated using the rate in effect at the balance sheet date for assets and liabilities, and using the average exchange rates during the period for revenue and expenses. Adjustments arising from foreign currency translation are recorded in other comprehensive earnings.

Foreign currency transactions are transactions in a currency other than the Company's functional currency. Foreign currency transactions are translated to the functional currency by applying the exchange rate prevailing at the date of the transactions. Translation gains and losses on assets and liabilities denominated in a foreign currency are included in the statement of comprehensive earnings.

Additionally, foreign exchange gains and losses related to certain intercompany loans that are permanent in nature are included in other comprehensive earnings and foreign currency translation reserve.

For the years ended April 30, 2016 and 2015 (in thousands of Canadian dollars, except per share information)

4. SIGNIFICANT ACCOUNTING POLICIES (Continued)

Share-based payments

The Company uses the fair value method to measure compensation expense at the date of grant of stock options to employees and Directors. The fair value of each tranche for all option grants is determined using the Black-Scholes option-pricing model, which considers estimated forfeitures at time of grant, and each tranche is amortized separately to earnings over the vesting period of the tranche with an offset to the share-based payments reserve. When options are exercised, the corresponding share-based payments reserve and the proceeds received by the Company are credited to share capital.

The Company records the fair value of cash-settled deferred share units as compensation expense, with offset to accrued liabilities.

Provisions

Provisions are recognized when there is a present (legal or constructive) obligation as a result of a past event, it is probable that the Company will be required to settle the obligation and a reliable estimate of the amount of the obligation can be made. The amount recognized as a provision is the present value of the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties specific to the obligation.

Restructurings - A restructuring provision is recognized when the Company has developed a detailed formal plan for restructuring and has raised a valid expectation in those affected that it will carry out the restructuring by starting to implement the plan or announcing its main features to those affected by it. The measurement of a restructuring provision includes only the direct expenditures arising from the restructuring, which are those amounts that are both necessarily entailed by the restructuring and not associated with the ongoing activities of the entity.

Derivative financial instruments

The Company enters into derivative financial instruments, from time to time, to manage exposure and risk. The derivatives are initially recognized at fair value at the date the derivative contract is executed and are subsequently re-measured to fair value at each reporting date. The resulting gain or loss is recognized in other comprehensive earnings unless the derivative is considered to be ineffective, in which event it is recognized in profit or loss.

Hedge accounting

The Company's current derivatives are designated as cash flow hedges. At the inception of the hedges, and on an ongoing basis, the Company documents whether the hedging instruments used in the hedging relationships are highly effective in offsetting changes in cash flows of the hedged items.

Cash flow hedge

The effective portion of changes in the fair value of the derivatives are recognized in other comprehensive earnings and accumulated in shareholders' equity. The gain or loss relating to the ineffective portion is recognized immediately in profit or loss.

Hedge accounting is discontinued when the Company revokes the hedging relationship, the hedging instrument expires or is terminated, or no longer qualifies for hedge accounting. Any cumulative gain or loss accumulated in shareholders' equity at that time is recognized immediately in profit or loss.

5. KEY SOURCES OF ESTIMATION UNCERTAINTY AND CRITICAL ACCOUNTING JUDGMENTS

Use of estimates

The preparation of financial statements in conformity with IFRS requires management to make judgments, estimates and assumptions that are not readily apparent from other sources, which affect the reported amounts of assets and liabilities at the dates of the Consolidated Financial Statements and the reported amounts of revenue and expenses during the reported periods. The estimates and associated assumptions are based on historical experience and other factors that are considered to be relevant. Actual results could differ from these estimates.



5. KEY SOURCES OF ESTIMATION UNCERTAINTY AND CRITICAL ACCOUNTING JUDGMENTS (Continued)

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods.

Significant areas requiring the use of management estimates relate to the useful lives of PP&E for depreciation purposes, PP&E and inventory valuation, determination of income and other taxes, assumptions used in compilation of share-based payments, fair value of assets acquired and liabilities assumed in business acquisitions, amounts recorded as accrued liabilities and contingent considerations, and impairment testing of goodwill and intangible assets and long-lived assets.

Management determines the estimated useful lives of its PP&E based on historical experience of the actual lives of PP&E of similar nature and functions, and reviews these estimates at the end of each reporting period.

Management reviews the condition of inventories at the end of each reporting period and recognizes a provision for slow-moving and obsolete items of inventory when they are no longer suitable for use. Management's estimate of the net realizable value of such inventories is based primarily on current market conditions.

Amounts used for impairment calculations are based on estimates of future cash flows of the Company. By their nature, the estimates of cash flows, including the estimates of future revenue, operating expenses, utilization, discount rates and market pricing are subject to measurement uncertainty. Accordingly, the impact in the Consolidated Financial Statements of future periods could be material.

Tax interpretations, regulations and legislation in the various jurisdictions in which the Company operates are subject to change. As such, income taxes are subject to measurement uncertainty. Deferred income tax assets are assessed by management at the end of the reporting period to determine the probability that they will be realized from future taxable earnings.

Compensation costs accrued for long-term share-based payment plans are subject to the estimation of what the ultimate payout will be using the Black-Scholes pricing model, which is based on significant assumptions such as volatility, dividend yield and expected term.

The amount recognized as accrued liabilities and contingent considerations, including legal, restructuring, contractual, constructive and other exposures or obligations, is the best estimate of the consideration required to settle the related liability, including any related interest charges, taking into account the risks and uncertainties surrounding the obligation. In addition, contingencies will only be resolved when one or more future events occur or fail to occur. Therefore, assessment of contingencies inherently involves the exercise of significant judgment and estimates of the outcome of future events. The Company assesses its liabilities, contingencies and contingent considerations based upon the best information available, relevant tax laws and other appropriate requirements.

Judgments

The Company applied judgment in determining the functional currency of the Company and its subsidiaries. Functional currency was determined based on the currency that mainly influences sales prices, labour, materials and other costs of providing services.

PP&E and goodwill are aggregated into CGUs based on their ability to generate largely independent cash inflows and are used for impairment testing. The determination of the Company's CGUs is subject to management's judgment with respect to the lowest level at which independent cash inflows are generated.

The Company has applied judgment in determining the degree of componentization of PP&E. Each part of an item of PP&E with a cost that is significant in relation to the total cost of the item and has a separate useful life has been identified as a separate component and is depreciated separately.

The Company has applied judgment in recognizing provisions and accrued liabilities, including judgment as to whether the Company has a present obligation (legal or constructive) as a result of a past event; whether it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation; and whether a reliable estimate can be made of the amount of the obligation.

Deferred income tax assets are assessed by management at the end of the reporting period to determine the probability that they will be realized from future taxable earnings. This determination is subject to management judgment.

For the years ended April 30, 2016 and 2015 (in thousands of Canadian dollars, except per share information)

6. INVENTORIES

The cost of inventory recognized as an expense and included in direct costs for the year ended April 30, 2016 was \$36,288 (2015 - \$38,681). During the year, except for the inventory write-downs as detailed in note 18, there were no significant write-downs of inventory as a result of net realizable value being lower than cost, and no inventory write-downs recognized in previous years were reversed.

The following is a breakdown of inventory by category:

2016	2015
\$ 23,315	\$ 26,479
5,532	4,912
26,634	26,480
7,068	7,445
6,610	6,524
4,985	7,408
\$ 74,144	\$ 79,248
	\$ 23,315 5,532 26,634 7,068 6,610 4,985

The Company's credit facility related to operations is in part secured by a general assignment of a portion of the Company's inventory in certain regions.

7. PROPERTY, PLANT AND EQUIPMENT

Changes in the PP&E balance were as follows for the year:

Cost		Land	Buildings	Drills	Auto	Other	Total
Balance as at April 30, 2015	\$	3,448	\$ 20,029	\$ 369,423	\$ 113,694	\$ 21,481	\$ 528,075
Additions		-	387	13,188	3,313	(99)	16,789
Disposals		(22)	(1,527)	(17,443)	(7,447)	(696)	(27,135)
Effect of exchange rate changes							
and other	_	99	57	3,977	1,975	158	6,266
Balance as at April 30, 2016	\$	3,525	\$ 18,946	\$ 369,145	\$ 111,535	\$ 20,844	\$ 523,995
Accumulated Depreciation		Land	Buildings	Drills	Auto	Other	Total
Balance as at April 30, 2015	\$	-	\$ (6,461)	\$ (155,459)	\$ (73,108)	\$ (16,453)	\$ (251,481)
Disposals		-	740	14,111	6,765	671	22,287
Impairment (note 18)		-	-	(4,284)	(52)	(43)	(4,379)
Depreciation		-	(1,413)	(36,465)	(10,788)	(1,036)	(49,702)
Effect of exchange rate changes and other		-	(11)	1,221	(1,101)	(126)	(17)
Balance as at April 30, 2016	\$	-	\$ (7,145)	\$ (180,876)	\$ (78,284)	\$ (16,987)	\$ (283,292)
Carrying value April 30, 2015	\$	3,448	\$ 13,568	\$ 213,964	\$ 40,586	\$ 5,028	\$ 276,594
Carrying value April 30, 2016	\$	3,525	\$ 11,801	\$ 188,269	\$ 33,251	\$ 3,857	\$ 240,703

The Company has assessed whether there is any indication that an impairment loss recognized in prior periods for PP&E may no longer exist or may have decreased. There were no impairments requiring reversal as at April 30, 2016 or 2015.



7. PROPERTY, PLANT AND EQUIPMENT (Continued)

Capital expenditures were \$16,789 and \$16,089, respectively, for the years ended April 30, 2016 and 2015. The Company obtained direct financing of \$4,664 and \$1,335, respectively, for the years ended April 30, 2016 and 2015.

The carrying value of PP&E under finance leases for the year ended April 30, 2016 was \$5,855 (2015 - \$2,086).

8. GOODWILL

Changes in the goodwill balance were as follows:

	2016	2015
Opening balance	\$ 57,274	\$ 38,056
Goodwill on acquisition (note 17)	-	18,367
Effect of movement in exchange rates	367	851
Ending balance	\$ 57,641	\$ 57,274

Allocation of goodwill to CGUs

The carrying amount of goodwill was allocated to CGUs as follows:

	2016	2015
Canada	\$ 48,548	\$ 48,548
U.S.	9,093	8,726
	\$ 57,641	\$ 57,274

Canada

The recoverable amount of the "Canadian Branch" as a CGU is determined based on a value-in-use calculation, which uses cash flow projections based on financial budgets and forward projections approved by management covering a five-year period, and a discount rate of 14.88% per annum. Cash flows beyond that period have been extrapolated using a steady 2% per annum growth rate. While the mining services market in Canada is cyclical in nature, this organic growth rate has been achieved across two business cycles and is seen by management as a fair and conservative long-term average growth rate. Management believes that any reasonably possible change in the key assumptions on which the recoverable amount is based would not cause the aggregate carrying amount to exceed the aggregate recoverable amount of the CGU.

U.S.

The recoverable amount of the "U.S. Branch" as a CGU is determined based on a value-in-use calculation, which uses cash flow projections based on financial budgets and forward projections approved by management covering a five-year period, and a discount rate of 14.88% per annum. Cash flows beyond that period have been extrapolated using a steady 2% per annum growth rate. While the mining services market in the U.S. is cyclical in nature, this organic growth rate has been achieved across two business cycles and is seen by management as a fair and conservative long-term average growth rate. Management believes that any reasonably possible change in the key assumptions on which the recoverable amount is based would not cause the aggregate carrying amount to exceed the aggregate recoverable amount of the CGU.

Key assumptions

The key assumptions in the value-in-use calculations are as follows:

Revenue - The values assigned to the assumptions reflect past experience. The effect of the incorporation of the acquired drill fleets and significant levels of capital expenditure since 2007 that have on average been higher than the sustaining level, have provided the basis on which to grow. The growth expected is consistent with management's plans for focusing operations and growing share in the specialized drilling market.

Gross margin - Management expects that gross margins will remain in a range in line with historically achieved levels.

For the years ended April 30, 2016 and 2015 (in thousands of Canadian dollars, except per share information)

9. INTANGIBLE ASSETS

Changes in the intangible assets balance were as follows:

	Cost	cumulated ortization	Total
Balance as at May 1, 2014	\$ 9,710	\$ (7,787)	\$ 1,923
Amortization	-	(3,158)	(3,158)
Business acquisition (note 17)	7,095	-	7,095
Effect of movement in exchange rates	476	(76)	400
Balance as at April 30, 2015	\$ 17,281	\$ (11,021)	\$ 6,260
Amortization	-	(3,265)	(3,265)
Effect of movement in exchange rates	236	(38)	198
Balance as at April 30, 2016	\$ 17,517	\$ (14,324)	\$ 3,193

Intangible assets consist of customer relationships/contracts.

10. <u>DEMAND CREDIT FACILITIES</u>

The Company has credit facilities available in Canada of \$25,000 bearing interest at the bank's prime lending rate plus 0.75% or the bankers' acceptance fee plus 2.25% for Canadian dollar draws and the bank's U.S. dollar base rate in Canada plus 0.75% or the bank's London interbank offer rate ("LIBOR") plus 2.25% for U.S. dollar draws. The demand credit facilities are primarily secured by corporate guarantees of companies within the group. The Company has a credit facility of \$1,681 for credit cards, with interest rates and repayments as per the cardholder agreement. As at April 30, 2016, the Company had utilized \$439 (2015 - \$4,475) of these lines for stand-by letters of credit.

In the previous year, the Company had various other credit facilities totaling \$6,329, bearing interest at rates ranging from 2.8% to 6.9% secured by corporate guarantees of companies within the group. As at April 30, 2015 the amount drawn on these lines was \$1,035.

11. LONG-TERM DEBT

11. LUNG-TERM DEBT		
	2016	2015_
Non-revolving term loan, bearing interest at either the bank's prime rate plus 0.75% or the bankers' acceptance rate plus 2.25% for Canadian dollar draws, and either the bank's U.S. dollar base rate in Canada plus 0.75% or the bank's LIBOR plus 2.25% for U.S. dollar draws, payable in monthly installments of \$417, maturing in September 2016, secured by corporate guarantees of companies within the group.	\$ 2,083	\$ 7,083
Term loan bearing interest at 5.9%, payable in monthly installments of \$83, unsecured, maturing in August 2021.	5,333	6,333
Term loans bearing interest at rates ranging from 0% to 9.50%, payable in monthly installments of \$190, secured by certain equipment, maturing through 2019.	4,810	1,953
Derivative financial instrument with a notional principal amount of \$2,083, swapping Canadian-Bankers' Acceptance - Canadian Dealer Offered Rate for an annual fixed	(0)	(24)
rate of 3.665%, maturing in September 2016.	(2)	(24)
	12,224	15,345
Current portion	5,288	6,776
	\$ 6,936	\$ 8,569



11. LONG-TERM DEBT (Continued)

The required annual principal repayments on long-term debt are as follows:

2017	\$ 5,288
2018	2,899
2019	1,650
2020	1,053
2021	1,000
thereafter	334
	\$12,224

The Company hedges its exposure to floating rates under the non-revolving term loan via an interest rate swap, exchanging a variable rate interest payment for a fixed rate interest payment. As at April 30, 2016, the swap is deemed effective and is recognized as a cash flow hedge.

12. <u>INCOME TAXES</u>

Income taxes vary from amounts that would be determined by applying the combined statutory Canadian corporate income tax rate to earnings before income tax with details as follows:

	2016_	2015_
Loss before income tax	\$ (41,586)	\$ (46,162)
Income tax recovery calculated at 27% (2015 - 27%)	(11,228)	(12,464)
Non-recognition of tax benefits related to losses	7,079	8,202
De-recognition of previously recognized tax losses	-	2,636
Other foreign taxes paid	1,027	635
Effect of rate variances in foreign jurisdictions	(452)	(411)
Permanent differences and other	7,095	4,273
	3,521	2,871
Adjustments recognized in the current year in relation		
to the current tax in prior years	178	532
Income tax expense recognized in net loss	\$ 3,699	\$ 3,403

The tax rate used for the 2016 and 2015 reconciliations herein is the effective federal and provincial Canadian corporate tax rate of 27%.

The movements in deferred income tax balances are as follows:

	 2015	Tax	provision	Exc	hange	Rec	lassified	2016
Deferred tax assets related to non-capital losses	\$ 4,558	\$	4,381	\$	332	\$	293	\$ 9,564
Deferred tax asset related to share issuance costs	164		(164)		-		-	-
Deferred tax liabilities related to difference in tax and book basis	(20,629)		736		(769)		-	(20,662)
Net deferred tax liabilities	\$ (15,907)	\$	4,953	\$	(437)	\$	293	\$ (11,098)

For the years ended April 30, 2016 and 2015 (in thousands of Canadian dollars, except per share information)

12. INCOME TAXES (Continued)

Income tax expense recognized in net loss:

	2016	2015
Current tax		
Current tax expense in respect to the current year	\$ 8,474	\$ 6,765
Adjustments recognized in the current year in relation to the current tax of prior years	178	532
Deferred tax		
Deferred tax expense recognized in the current year	(4,953)	(6,530)
Write-down of previously recorded tax assets		2,636
Income tax provision	\$ 3,699	\$ 3,403

The recognition and measurement of the current and deferred tax assets and liabilities involves dealing with uncertainties in the application of complex tax regulations in a multitude of jurisdictions and in the assessment of the recoverability of deferred tax assets. Potential liabilities are recognized for anticipated tax audit issues in various tax jurisdictions based on the Company's estimate of whether, and the extent to which, additional taxes will be due.

If payment of the accrued amounts ultimately proves to be unnecessary, the elimination of the liabilities would result in tax benefits being recognized in the period when the Company determines the liabilities no longer exist. If the estimate of tax liabilities proves to be less than the ultimate assessment, a further charge to expense will result.

The Company has accumulated approximately \$127,450 in non-capital losses of which \$57,514 is recognized to reduce future income taxes otherwise payable in foreign jurisdictions. These losses, if unused, will expire in the following calendar years: 2016 - \$2,724; 2017 - \$1,100; 2018 - \$819; 2019 - \$3,279; 2034 - \$11,555; 2035 - \$19,909; 2036 - \$12,429; indefinite - \$75,635.

The Company has accumulated approximately \$4,899 (A\$4,967) of capital losses that are available to reduce income taxes otherwise payable on capital gains realized in Australia. The benefit of these losses has not been recognized in the financial statements.

The Company has approximately \$250,000 of temporary differences associated with its investments in foreign subsidiaries for which no deferred taxes have been provided on the basis that the Company is able to control the timing of the reversal of such temporary differences and such reversal is not probable in the foreseeable future.

The repatriation of cash through dividends, from certain jurisdictions, may cause withholding tax expense for which no liability has been provided on the basis that the Company is able to control the timing of repatriation.

The Company periodically assesses its liabilities and contingencies for all tax years open to audit based upon the latest information available. For those matters, where it is probable that an adjustment will be made, the Company has recorded its best estimate of these tax liabilities, including related interest charges. Inherent uncertainties exist in estimates of tax contingencies due to changes in tax laws. While management believes they have adequately provided for the probable outcome of these matters, future results may include favorable or unfavorable adjustments to these estimated tax liabilities in the period the assessments are made or resolved, or when the statute of limitation lapses.



13. SHARE CAPITAL

Authorized

Unlimited number of fully paid common shares, without nominal or par value, with each share carrying one vote and a right to dividends when declared.

The movement in the Company's issued and outstanding share capital during the year is as follows:

2016				2015			
	Number of shares Share capital		are capital	Number of shares Share capi			
Opening balance	80,136,884	\$	239,726	79,161,378	\$	230,985	
Exercise of stock options	-		-	9,011		52	
Share issue			-	966,495		8,689	
Ending balance	80,136,884	\$	239,726	80,136,884	\$	239,726	

Stock option plan

Details of the Company's stock option plan (the "Plan") for Directors, Officers and other employees of the Company and its subsidiaries can be found in the Company's 2015 Management Proxy Circular. There have been no changes to the Plan since that date.

A summary of the status of the Plan, as at April 30, 2016 and 2015, and of changes during those years, is presented below:

		2016			2015			
	Number of options	Weighted average exercise price		Number of options	Weighted average exercise price			
Outstanding, beginning of year	3,841,508	\$	9.49	3,428,619	\$	9.70		
Options granted	460,400		5.90	444,400		7.57		
Options expired	(48,000)		10.32	(22,500)		7.04		
Options exercised	-		-	(9,011)		4.32		
Outstanding, end of year	4,253,908		9.09	3,841,508		9.49		

The following table summarizes information on stock options outstanding as at April 30, 2016:

Range of exercise prices	Outstanding at April 30, 2016	Weighted average remaining life (years)	Weighted a	average se price	Exercisable at April 30, 2016	Weighted a exercis	_
\$4.48 - \$9.16	2,773,705	4.49	\$	7.28	1,889,870	\$	7.58
\$10.98 - \$14.03	1,342,203	2.96		11.96	1,342,203		11.96
\$15.42 - \$19.72	138,000	2.43		17.53	138,000	_	17.53
	4,253,908	3.94		9.09	3,370,073	<u>.</u>	9.73

For the years ended April 30, 2016 and 2015 (in thousands of Canadian dollars, except per share information)

13. SHARE CAPITAL (Continued)

The Company's calculations of share-based compensation for options granted were made using the Black-Scholes option-pricing model with weighted average assumptions as follows:

-	2016	2015
Risk-free interest rate	0.98%	1.74%
Expected life	5.7 years	6.0 years
Expected volatility (based on historical volatility)	42.7%	44.0%
Expected dividend yield	0.8%	2.5%

The weighted average grant date fair value of options granted during the year ended April 30, 2016 was \$1.99 (2015 - \$2.80). For the year ended April 30, 2016, the amount of compensation cost recognized in earnings and credited to share-based payments reserve was \$1,083 (2015 - \$1,310).

Deferred share units

The Company has a Deferred Share Unit Plan (the "DSU Plan") for Directors and certain designated Officers as described in detail in the Company's 2015 Management Proxy Circular. There have been no changes to the DSU Plan since that date.

The following table summarizes information on DSUs earned under the DSU Plan at April 30, 2016 and 2015:

	2016 Number of units	2015 Number of units
Outstanding, beginning of year	71,749	64,713
DSUs issued during year	8,005	7,036
Outstanding, end of year	79,754	71,749

As at April 30, 2016, the total value of DSUs outstanding was \$603 (2015 - \$445).

14. LOSS PER SHARE

All of the Company's earnings are attributable to common shares, therefore net loss is used in determining loss per share.

	 2016	 2015
Net loss	\$ (45,285)	\$ (49,565)
Weighted average shares outstanding (000's) Net effect of dilutive securities:	80,137	79,887
Stock options	 0	 2
Weighted average number of shares - diluted (000's)	 80,137	 79,889
Loss per share:		
Basic	\$ (0.57)	\$ (0.62)
Diluted	\$ (0.57)	\$ (0.62)

The calculation of diluted loss per share for the year ended April 30, 2016 and 2015 excludes the effect of 4,135,892 and 3,809,567 options, respectively, as they were anti-dilutive.



15. <u>SEGMENTED INFORMATION</u>

The Company's operations are divided into three geographic segments corresponding to its management structure, Canada - U.S., South and Central America, and Asia and Africa. The services provided in each of the reportable segments are essentially the same. The accounting policies of the segments are the same as those described in note 4. Management evaluates performance based on earnings from operations in these three geographic segments before finance costs and income tax. Data relating to each of the Company's reportable segments is presented as follows:

	2016	2015
Revenue		
Canada - U.S.*	\$ 194,552	\$ 177,210
South and Central America	65,658	75,604
Asia and Africa	44,411	52,904
	\$ 304,621	\$ 305,718
Loss from operations		
Canada - U.S.	\$ (4,306)	\$ (5,250)
South and Central America	(9,675)	(10,828)
Asia and Africa	(17,658)	(18,871)
	 (31,639)	 (34,949)
Finance costs	554	686
General and corporate expenses**	9,393	10,527
Income tax	 3,699	 3,403
Net loss	\$ (45,285)	\$ (49,565)

^{*}Canada - U.S. includes revenue in 2016 of \$106,864 (2015 - \$106,081) for Canadian operations.

Restructuring charges, as detailed in note 18, for the current year are included in above figures as follows: Canada - U.S. \$106 (2015 - \$367); South and Central America \$495 (2015 - \$882); Asia and Africa \$6,844 (2015 - \$3,221); General and corporate expenses \$932 (2015 - \$140).

	2015
Capital expenditures	
Canada - U.S. \$ 12,296 \$	9,445
South and Central America 2,501	3,443
Asia and Africa 1,992	2,514
Unallocated and corporate assets	687
Total capital expenditures \$ 16,789 \$	16,089
Depreciation and amortization	
Canada - U.S. \$ 27,975 \$	26,755
South and Central America 12,614	12,749
Asia and Africa 11,299	12,996
Unallocated and corporate assets	1,738
Total depreciation and amortization \$ 52,967 \$	54,238

^{**}General and corporate expenses include expenses for corporate offices, stock options and certain unallocated costs.

For the years ended April 30, 2016 and 2015 (in thousands of Canadian dollars, except per share information)

15. <u>SEGMENTED INFORMATION (Continued)</u>

	2016	 2015
Identifiable assets	_	
Canada - U.S.*	\$ 223,606	\$ 226,919
South and Central America	138,961	163,539
Asia and Africa	95,554	109,791
Unallocated and corporate assets	45,180	42,455
Total identifiable assets	\$ 503,301	\$ 542,704

^{*}Canada - U.S. includes property, plant and equipment in 2016 of \$70,527 (2015 - \$84,115) for Canadian operations.

16. <u>ADDITIONAL INFORMATION TO THE STATEMENTS OF CASH FLOWS</u>

Changes in non-cash operating working capital items:

	 2016	 2015
Trade and other receivables	\$ 2,788	\$ 16,609
Inventories	5,047	7,801
Trade and other payables	961	(14,495)
Other items	 481	 2,816
	\$ 9,277	\$ 12,731

17. BUSINESS ACQUISITION

Effective August 1, 2014, the Company entered into the underground percussive/longhole drilling sector with its purchase of the assets of Taurus Drilling Services ("Taurus"), based in Canada and the United States. The acquisition has been accounted for using the acquisition method and the results of the underground percussive/longhole drilling division have been included in the Consolidated Statements of Operations from the closing date.

The purchase price for the transaction was \$29.5 million (consisting of \$20.7 million in cash, \$8.7 million in Major Drilling shares, and \$0.1 million in assumption of debt), and an additional maximum amount of \$11.5 million (undiscounted) tied to performance. The estimated fair value of the unpaid portion of the contingent consideration was \$8.3 million at April 30, 2016 (2015 - \$10.1 million). The additional payout period extends for three years, commencing on August 1, 2014, and payments are contingent on growing EBITDA (earnings before interest, taxes, depreciation and amortization) run rates above levels at the date of acquisition. During the current year, the Company made the first payment of \$1.8 million on the contingent consideration.

Goodwill arising from this acquisition represents the excess of the total consideration paid over the fair value of the net assets acquired and the benefit of expected synergies, revenue growth, future market development and the assembled workforce of Taurus and Major Drilling.



17. BUSINESS ACQUISITION (Continued)

The net assets acquired at fair value at acquisition were as follows:

Assets acquired:

Trade and other receivables	\$	5,500
Inventories		606
Prepaid expenses		40
Property, plant and equipment		9,268
Goodwill (tax deductible)		18,367
Intangible assets		7,095
Trade and other payables		(1,223)
T-4-14-	•	
Total assets	\$	39,653
Consideration:	<u>\$</u>	39,653
	\$ \$	20,683
Consideration:	<u>*</u>	<u> </u>
Consideration:	<u>*</u>	20,683
Consideration: Cash Trade and other payable	<u>*</u>	20,683 151

The above consideration included non-cash investing activities, which are not reflected in the Consolidated Statements of Cash Flows, including the issuance of 966,495 shares of Major Drilling at \$8.99 for a total of \$8,689 and contingent consideration of \$10,130.

The Company incurred acquisition-related costs of \$356 relating to external legal fees and due diligence costs. These acquisition costs have been included in the other expenses line of the Consolidated Statements of Operations.

18. RESTRUCTURING CHARGE

During the year, the Company continued to rationalize certain operations, and due to ongoing market difficulties in the Republic of South Africa and Namibia, the Company decided to close its operations in those countries. During the previous year, due to ongoing administrative difficulties to operate in the Democratic Republic of Congo ("DRC"), the Company closed its operation in that country.

These restructuring initiatives generated impairment losses calculated based on the determination of the fair value of assets less cost of disposal. Fair value was determined through the use of industry knowledge and specialists.

For the year ended April 30, 2016, the restructuring charge was \$8,377 (2015 - \$4,610), which includes an impairment charge of \$4,379 (2015 - \$1,953) relating to property, plant and equipment; a write-down of \$1,913 (2015 - \$1,832) to reduce inventory to net realizable value; employee severance charges of \$823 (2015 - \$1,221); other non-cash charges of \$262 (2015 - nil); and a charge of \$1,000 (2015 - recovery of \$396) relating to the cost of winding down operations.

19. CONTINGENCIES

The Company is involved in various legal claims and legal notices arising in the ordinary course of business. The outcome of all the proceedings and claims against the Company is subject to future resolution and the uncertainties of litigation. Based on information currently known to the Company and after consultation with outside legal counsel, it is management's opinion that the ultimate disposition of these matters will not have a material adverse effect on the Company's financial position, results of operations, or cash flows. Any amounts awarded as a result of these actions will be reflected when known.

For the years ended April 30, 2016 and 2015 (in thousands of Canadian dollars, except per share information)

20. COMMITMENTS

The Company has a commitment for the purchase of equipment totaling \$388 with a delivery date early in fiscal 2017 as well as various commitments, primarily for rental of premises, with arms-length parties as follows: 2017-\$1,047, 2018 - \$430, 2019 - \$268, 2020 - \$279, 2021 - \$271, thereafter \$172.

21. RELATED PARTY TRANSACTIONS

The remuneration of Directors and other members of key management personnel during the year is as follows:

	 2016	 2015
Salaries, bonuses and fees	\$ 1,929	\$ 2,140
Post-employment benefits	39	41
Other long-term benefits	38	86
Share-based payments benefits	738	795
	\$ 2,744	\$ 3,062

22. <u>DIVIDENDS</u>

The Company declared a dividend of \$0.02 per common share paid on November 2, 2015 to shareholders of record as of October 9, 2015.

The Company declared two dividends during the previous year, \$0.10 per common share paid on November 3, 2014 to shareholders of record as of October 10, 2014, and \$0.02 per common share paid on May 1, 2015 to shareholders of record as of April 7, 2015.

23. CAPITAL MANAGEMENT

The Company includes shareholders' equity (excluding foreign currency translation and other reserves), long-term borrowings and cash in the definition of capital.

Total managed capital was as follows:

	2016_	2015_
Long-term debt	\$ 12,224	\$ 15,345
Share capital	239,726	239,726
Share-based payments reserve	18,317	17,234
Retained earnings	105,876	152,764
Cash	(50,228)	(44,897)
	\$ 325,915	\$ 380,172

The Company's objective when managing its capital structure is to maintain financial flexibility in order to: (i) preserve access to capital markets; (ii) meet financial obligations; and (iii) finance internally generated growth and potential new acquisitions. To manage its capital structure, the Company may adjust spending, issue new shares, issue new debt or repay existing debt.

Under the terms of certain of the Company's debt agreements, the Company must satisfy certain financial covenants. Such agreements also limit, among other things, the Company's ability to incur additional indebtedness, create liens, engage in mergers or acquisitions and make dividend and other payments. The Company is in compliance with all covenants and other conditions imposed in this credit agreement.

In order to facilitate the management of its capital requirements, the Company prepares annual budgets that are updated as necessary, dependent on various factors.

The Company's objectives with regards to capital management remain unchanged from 2015.



24. FINANCIAL INSTRUMENTS

Risk management objectives

The Company's corporate treasury function monitors and manages the financial risks relating to the operations of the Company through analysis of the various exposures. When deemed appropriate, the Company uses financial instruments to hedge these risk exposures.

Interest rate risk management

The Company is exposed to interest rate risk as it borrows funds at both fixed and floating interest rates. The risk is managed by the Company by use of interest rate swap contracts when deemed appropriate.

Fair value

The carrying values of cash, trade and other receivables, demand credit facility, demand loan and trade and other payables approximate their fair value due to the relatively short period to maturity of the instruments. The carrying value of long-term debt approximates its fair value. Contingent consideration is recorded at fair value and is classified as level 2 in accordance with the fair value hierarchy.

- Level 1 quoted prices (unadjusted) in active markets for identical assets or liabilities;
- Level 2 inputs other than quoted prices included in Level 1 that are observable for the assets or liabilities, either directly (i.e., as prices) or indirectly (i.e., derived from prices); and
- Level 3 inputs for the assets or liabilities that are not based on observable market data (unobservable inputs).

There were no transfers of amounts between Level 1, Level 2 and Level 3 financial instruments for the year ended April 30, 2016. Additionally, there are no financial instruments classified as Level 3.

The fair value hierarchy requires the use of observable market inputs whenever such inputs exist. A financial instrument is classified to the lowest level of the hierarchy for which a significant input has been considered in measuring fair value.

Credit risk

The Company has adopted a policy of only dealing with creditworthy counterparties and obtaining sufficient collateral, where appropriate, as a means of mitigating the risk of financial loss from defaults. The maximum credit risk the Company was exposed to as at April 30, 2016 was \$106,057 (2015 - \$103,456), representing total cash, trade and other receivables. The Company's exposure and the credit ratings of its counterparties are continuously monitored.

As at April 30, 2016, 85.9% (2015 - 89.0%) of the Company's trade receivables were aged as current and 7.2% (2015 – 8.2%) of the trade receivables were impaired.

The movement in the allowance for impairment of trade receivables during the year was as follows:

2016_		2015
\$ 4,204	\$	3,016
1,315		2,404
(1,833)		(811)
(206)		(186)
74		(219)
\$ 3,554	\$	4,204
	\$ 4,204 1,315 (1,833) (206) 74	1,315 (1,833) (206) 74

For the years ended April 30, 2016 and 2015 (in thousands of Canadian dollars, except per share information)

24. FINANCIAL INSTRUMENTS (Continued)

Foreign currency risk

In order to reduce its exposure to foreign exchange risks associated with currencies of developing countries, where a substantial portion of the Company's business is conducted, the Company has adopted a policy of contracting in U.S. dollars, where practical and legally permitted.

As at April 30, 2016, the most significant carrying amounts of net monetary assets that: (i) are denominated in currencies other than the functional currency of the respective Company subsidiary; (ii) cause foreign exchange rate exposure; and (iii) may include intercompany balances with other subsidiaries, including the impact on earnings before income taxes ("EBIT"), if the corresponding rate changes by 10%, are as follows:

	Rate Variance	US	D/CAD	CF	A/USD	CC	DP/USD	M	(P/USD	PE	S/USD	IR	D/USD	Other
Exposure		\$	3,238	\$	1,554	\$	588	\$	571	\$	(603)	\$	(966)	\$ (157)
EBIT impact	+10%		360		173		65		63		(67)		(107)	(18)

Currency controls and government policies in foreign jurisdictions can restrict the Company's ability to exchange such foreign currency for other currencies, such as the U.S. dollar. To mitigate this risk, the Company has adopted a policy of carrying limited foreign currencies in local bank accounts.

Liquidity risk

The Company manages liquidity risk by maintaining adequate reserves, banking facilities and reserve borrowing facilities, by continuously monitoring forecast and actual cash flows, and by matching the maturity profiles of financial assets and liabilities. Note 10 sets out details of additional undrawn facilities that the Company has at its disposal to further reduce liquidity risk.

The following table details the Company's contractual maturities for its financial liabilities:

	1 year 2-3 years		4-5 years	thereafter	Total	
Trade and other payables	\$ 34,068	\$ -	\$ -	\$ -	\$ 34,068	
Contingent consideration	3,000	5,347	-	-	8,347	
Long-term debt	5,297	4,738	2,172	618	12,825	
	\$ 42,365	\$ 10,085	\$ 2,172	\$ 618	\$ 55,240	

Historical Summary



	2016	2015	2014	2013	2012	2011	2010	2009
	(i	n millions	of Canad	dian dollar	s, except	per share	informati	on)
OPERATING SUMMARY								
Revenue by region								
Canada - U.S.	\$ 195	\$ 177	\$ 176	\$ 317	\$ 322	\$ 181	\$ 103	\$ 167
South and Central America	66	76	74	203	252	169	108	155
Australia, Asia and Africa	44	53	105	176	223	132	97	201
	305	306	355	696	797	482	308	523
Gross profit	70	66	104	220	251	120	74	176
as a percentage of revenue	23.0%	21.6%	29.4%	31.7%	31.5%	25.0%	24.2%	33.6%
General and								
administrative expenses	44	45	50	64	58	41	33	47
as a percentage of revenue	14.4%	14.7%	14.1%	9.2%	7.3%	8.5%	10.7%	9.0%
Net (loss) earnings	(45)	(50)	(55)	52	90	28	-	46
(Loss) earnings per share (1)								
Basic	(0.57)	(0.62)	(0.70)	0.66	1.18	0.39	(0.01)	0.65
Diluted	(0.57)	(0.62)	(0.70)	0.65	1.16	0.38	(0.01)	0.64
EBITDA (2)	20	13	44	143	174	73	36	115
per share (1)	0.25	0.17	0.56	1.80	2.26	1.02	0.51	1.61
Dividends paid	3	16	16	15	12	10	9	5
Total net cash (net of debt)	38	30	46	39	(14)	(17)	6	19
BALANCE SHEET SUMMARY								
Cash, net of demand loans	50	45	70	82	37	16	30	58
Property, plant and equipment	241	277	307	340	318	235	211	240
Debt	12	15	24	44	51	33	24	39
Shareholders' equity	426	460	484	538	488	328	318	365

The 2009 and 2010 figures above have not been restated for IFRS adoption.

⁽¹⁾ All amounts re-stated to reflect 3 for 1 stock split in fiscal 2011.

⁽²⁾ Non-GAAP measure: Earnings before interest, income taxes, depreciation, amortization. 2016 excludes \$8.4 million of restructuring charges (2015 - \$4.6 million; 2014 - \$20.5 million; 2013 - \$5.4 million; 2010 - \$1.2 million; 2009 - \$9.0 million) and 2014 - \$14.3 million of goodwill and intangible assets impairment (2013 - \$3.3 million; 2010 - \$1.5 million; 2009 - \$0.7 million) and 2013 - \$2.0 million of gain on reversal of contingent consideration.

Shareholder Information

DIRECTORS

David Tennant (Chairman)
Edward Breiner
Jean Desrosiers
Fred Dyment
David Fennell
Denis Larocque
Francis McGuire
Catherine McLeod-Seltzer
Janice Rennie

TRANSFER AGENT

CST Trust Company

AUDITORS

Deloitte LLP

OFFICERS

Jo Mark Zurel

Denis Larocque

President & Chief Executive Officer

David Balser Chief Financial Officer

Denis Despres
Chief Operating Officer

Larry Pisto VP North American Operations

Kelly Johnson VP Latin American & West African Operations

Ben Graham VP HR & Safety

Marc Landry VP IT & Logistics

Andrew McLaughlin General Counsel & Corporate Secretary

CORPORATE OFFICE

Major Drilling Group International Inc. 111 St. George Street, Suite 100 Moncton, New Brunswick, E1C 1T7, Canada

Tel: 506-857-8636 Toll-free: 866-264-3986 Fax: 506-857-9211

Website: www.majordrilling.com Email: info@majordrilling.com

ANNUAL AND SPECIAL MEETING

The Annual and Special Meeting of the shareholders of Major Drilling Group International Inc. will be held at:

TMX Broadcast Centre, Gallery The Exchange Tower 130 King Street West Toronto, ON, Canada

September 9, 2016 at 3:00 pm Eastern

