# **Major Drilling Group International Inc.** Interim Condensed Consolidated Statements of Operations (in thousands of Canadian dollars, except per share information)

(unaudited)

	Three months ended January 31					Nine months ended January 31				
		2022	_	2021	_	2022	_	2021		
TOTAL REVENUE	\$	138,752	\$	100,387	\$	460,440	\$	303,959		
DIRECT COSTS (note 6)		115,325		89,329		369,115		254,924		
GROSS PROFIT		23,427		11,058		91,325		49,035		
OPERATING EXPENSES										
General and administrative (note 6)		14,086		11,742		41,824		34,536		
Other expenses		2,326		862		8,348		3,341		
(Gain) loss on disposal of property, plant and equipment		(2)		(462)		(411)		(451)		
Foreign exchange (gain) loss		(370)		20		740		(305)		
Finance costs		373		337		1,244		961		
		16,413		12,499		51,745		38,082		
EARNINGS (LOSS) BEFORE INCOME TAX		7,014		(1,441)		39,580		10,953		
INCOME TAX EXPENSE (RECOVERY) (note7)										
Current		2,108		896		7,452		4,760		
Deferred		(770)		(870)		1,102		(1,497)		
		1,338		26	_	8,554		3,263		
NET EARNINGS (LOSS)	<u>\$</u>	5,676	\$	(1,467)	\$	31,026	\$	7,690		
EARNINGS (LOSS) PER SHARE (note 8)										
Basic	\$	0.07	\$	(0.02)	\$	0.38	\$	0.10		
Diluted	<u>*</u>	0.07	\$	(0.02)	\$	0.38	\$	0.10		
	<u> </u>		<u>-</u>	()	<u> </u>		<u> </u>			

# **Major Drilling Group International Inc.** Interim Condensed Consolidated Statements of Comprehensive Earnings (in thousands of Canadian dollars)

(unaudited)

	Three months ended January 31					Nine months ended January 31			
		2022		2021		2022		2021	
NET EARNINGS (LOSS)	\$	5,676	\$	(1,467)	\$	31,026	\$	7,690	
OTHER COMPREHENSIVE EARNINGS									
Items that may be reclassified subsequently to profit or loss Unrealized gain (loss) on foreign currency translations Unrealized gain (loss) on derivatives (net of tax)		4,397 (567)		(9,405) 122		3,884 (385)		(20,210) 1,835	
COMPREHENSIVE EARNINGS (LOSS)	\$	9,506	\$	(10,750)	\$	34,525	\$	(10,685)	

# **Major Drilling Group International Inc.** Interim Condensed Consolidated Statements of Changes in Equity For the nine months ended January 31, 2022 and 2021

(in thousands of Canadian dollars) (unaudited)

			Retained							
			earnings		Other		Share-based		reign currency	
	Share capital	_	(deficit)	_	reserves	pa	nyments reserve	trans	slation reserve	Total_
BALANCE AS AT MAY 1, 2020	\$ 243,189	\$	(35,691)	\$	(611)	\$	8,519	\$	81,640	\$ 297,046
Exercise of stock options	58		-		-		(17)		-	41
Share-based compensation	-		-		-		222		-	222
Stock options expired/forfeited			3,525				(3,525)		-	
	243,247		(32,166)		(611)		5,199		81,640	297,309
Comprehensive earnings:										
Net earnings	-		7,690		-		-		-	7,690
Unrealized gain (loss) on foreign										
currency translations	-		-		-		-		(20,210)	(20,210)
Unrealized gain (loss) on derivatives			-		1,835	_				1,835_
Total comprehensive loss		_	7,690	_	1,835	_			(20,210)	(10,685)
BALANCE AS AT JANUARY 31, 2021	\$ 243,247	<u>\$</u>	(24,476)	<u>\$</u>	1,224	<u>\$</u>	5,199	\$	61,430	\$ 286,624
BALANCE AS AT MAY 1, 2021	\$ 243,379	\$	(22,456)	\$	1,067	\$	5,559	\$	52,614	\$280,163
Share issue (note 10)	12,911		-		-		-		-	12,911
Exercise of stock options	4,030		-		-		(1,129)		-	2,901
Share-based compensation	-		-		-		273		-	273
Stock options expired/forfeited			19		-		(19)		-	
	260,320		(22,437)		1,067		4,684		52,614	296,248
Comprehensive earnings:										
Net earnings	-		31,026		-		-		-	31,026
Unrealized gain (loss) on foreign										
currency translations	-		-		-		-		3,884	3,884
Unrealized gain (loss) on derivatives			-	_	(385)	_				(385)
Total comprehensive earnings			31,026		(385)		-		3,884	34,525
BALANCE AS AT JANUARY 31, 2022	\$ 260,320	<u>\$</u>	8,589	<u>\$</u>	682	<u>\$</u>	4,684	<u>\$</u>	56,498	<u>\$330,773</u>

# **Major Drilling Group International Inc.** Interim Condensed Consolidated Statements of Cash Flows (in thousands of Canadian dollars) (unaudited)

	Three mon Janua		Nine mon Janua	
	2022	2021	2022_	2021
OPERATING ACTIVITIES				
Earnings (loss) before income tax	\$ 7,014	\$ (1,441)	\$ 39,580	\$ 10,953
Operating items not involving cash				
Depreciation and amortization	11,013	9,853	32,541	30,048
(Gain) loss on disposal of property, plant and equipment	(2)	(462)		(451)
Share-based compensation	98	73	273	222
Finance costs recognized in earnings before income tax	373	337	1,244	961
	18,496	8,360	73,227	41,733
Changes in non-cash operating working capital items	31,030	5,739	21,609	(6,803)
Finance costs paid	(373)	(337)		(961)
Income taxes (paid) recovered	(1,229)	(833)		(3,698)
Cash flow from (used in) operating activities	47,924	12,929	89,924	30,271
FINANCING ACTIVITIES				
Repayment of lease liabilities	(338)	(169)	(1,008)	(967)
Repayment of long-term debt	-	(251)	(355)	(35,752)
Issuance of common shares due to exercise of stock options	34	17	2,901	41
Proceeds from draw on long-term debt (note 11)			35,000	
Cash flow from (used in) financing activities	(304)	(403)	36,538	(36,678)
INVESTING ACTIVITIES				
Business acquisitions (net of cash acquired) (note 10)	-	-	(38,050)	-
Acquisition of property, plant and equipment (note 5)	(12,203)	(5,069)	(34,981)	(20,613)
Proceeds from disposal of property, plant and equipment	121_	541	1,902	1,033
Cash flow from (used in) investing activities	(12,082)	(4,528)	(71,129)	(19,580)
Effect of exchange rate changes	95	(1,612)	614	(2,495)
INCREASE (DECREASE) IN CASH	35,633	6,386	55,947	(28,482)
CASH AND CASH EQUIVALENTS, BEGINNING OF THE PERIOD	42,673	23,565	22,359	58,433
CASH AND CASH EQUIVALENTS, END OF THE PERIOD	\$ 78,306	\$ 29,951	\$ 78,306	\$ 29,951

# Major Drilling Group International Inc. Interim Condensed Consolidated Balance Sheets

As at January 31, 2022 and April 30, 2021 (in thousands of Canadian dollars) (unaudited)

ASSETS	January 31, 2022	April 30, 2021
CURRENT ASSETS Cash Trade and other receivables Income tax receivable Inventories	\$ 78,306 85,408 2,747 92,254	\$ 22,359 102,571 5,973 85,585
Prepaid expenses	9,958 268,673	6,710 223,198
PROPERTY, PLANT AND EQUIPMENT (note 5 and note 10)	192,554	144,382
RIGHT-OF-USE ASSETS	5,826	3,773
DEFERRED INCOME TAX ASSETS	4,283	8,903
GOODWILL (note 10)	22,573	7,708
INTANGIBLE ASSETS (note 10)	4,891_	568_
	\$ 498,800	\$ 388,532
LIABILITIES		
CURRENT LIABILITIES  Trade and other payables Income tax payable Current portion of lease liabilities Current portion of contingent consideration (note 10) Current portion of long-term debt	\$ 77,237 1,985 1,512 8,289	\$ 73,083 1,639 803 - 356 75,881
LEASE LIABILITIES	4,279	2,943
CONTINGENT CONSIDERATION (note 10)	13,887	1,907
LONG-TERM DEBT (note 11)	50,016	15,106
DEFERRED INCOME TAX LIABILITIES	10,822 168,027	12,532 108,369
SHAREHOLDERS' EQUITY Share capital Retained earnings (deficit) Other reserves Share-based payments reserve Foreign currency translation reserve	260,320 8,589 682 4,684 56,498 330,773	243,379 (22,456) 1,067 5,559 52,614 280,163 \$ 388,532

(in thousands of Canadian dollars, except per share information)

#### 1. NATURE OF ACTIVITIES

Major Drilling Group International Inc. (the "Company") is incorporated under the Canada Business Corporations Act and has its head office at 111 St. George Street, Suite 100, Moncton, NB, Canada. The Company's common shares are listed on the Toronto Stock Exchange ("TSX"). The principal source of revenue consists of contract drilling for companies primarily involved in mining and mineral exploration. The Company has operations in Canada, the United States, Mexico, South America, Asia, Africa and Australia.

### 2. BASIS OF PRESENTATION

#### Statement of compliance

These Interim Condensed Consolidated Financial Statements have been prepared in accordance with IAS 34 Interim Financial Reporting ("IAS 34") as issued by the International Accounting Standards Board ("IASB") and using the accounting policies as outlined in the Company's annual Consolidated Financial Statements for the year ended April 30, 2021 with the exception of intangible assets acquired (see note 10).

On March 3, 2022, the Board of Directors authorized the financial statements for issue.

#### Basis of consolidation

These Interim Condensed Consolidated Financial Statements incorporate the financial statements of the Company and entities controlled by the Company. Control is achieved when the Company is exposed or has rights to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee.

The results of subsidiaries acquired or disposed of during the period are included in the Consolidated Statements of Operations from the effective date of acquisition or up to the effective date of disposal, as appropriate.

Intra-group transactions, balances, income and expenses are eliminated on consolidation, where appropriate.

### Basis of preparation

These Interim Condensed Consolidated Financial Statements have been prepared based on the historical cost basis, except for certain financial instruments that are measured at fair value, using the same accounting policies and methods of computation as presented in the Company's annual Consolidated Financial Statements for the year ended April 30, 2021.

#### 3. KEY SOURCES OF ESTIMATION UNCERTAINTY AND CRITICAL ACCOUNTING JUDGMENTS

The preparation of financial statements, in conformity with International Financial Reporting Standards ("IFRS"), requires management to make judgments, estimates and assumptions that are not readily apparent from other sources, which affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Depending on the severity and duration of disruptions caused by the COVID-19 pandemic, results could be impacted in future periods. It is not possible at this time to estimate the magnitude of such potential future impacts.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised, if the revision affects only that period, or in the period of the revision and future periods, if the revision affects both current and future periods. Significant areas requiring the use of management estimates relate to the useful lives of property, plant and equipment for depreciation purposes, property, plant and equipment and inventory valuation, determination of income and other taxes, assumptions used in the compilation of fair value of assets acquired and liabilities assumed in business acquisitions, amounts recorded as accrued liabilities, contingent consideration, allowance for impairment of trade receivables, and impairment testing of goodwill and intangible assets.

(in thousands of Canadian dollars, except per share information)

## 3. KEY SOURCES OF ESTIMATION UNCERTAINTY AND CRITICAL ACCOUNTING JUDGMENTS (Continued)

The Company applied judgment in determining the functional currency of the Company and its subsidiaries, the determination of cash-generating units ("CGUs"), the degree of componentization of property, plant and equipment, the recognition of provisions and accrued liabilities, and the determination of the probability that deferred income tax assets will be realized from future taxable earnings.

### 4. SEASONALITY OF OPERATIONS

The third quarter (November to January) is normally the Company's weakest quarter due to the shutdown of mining and exploration activities, often for extended periods over the holiday season.

### 5. **PROPERTY, PLANT AND EQUIPMENT**

Capital expenditures for the three and nine months ended January 31, 2022 were \$12,203 (2021 - \$5,069) and \$34,981 (2021 - \$20,613), respectively. The company did not obtain direct financing for the three and nine months ended January 31, 2022 or 2021.

### 6. EXPENSES BY NATURE

Direct costs by nature are as follows:

	 Q3 2022	 Q3 2021	_	YTD 2022	 YTD 2021
Depreciation	\$ 10,145	\$ 9,306	\$	30,163	\$ 28,481
Employee salaries and benefit expenses	51,893	39,032		169,548	110,738
Cost of material	20,576	15,870		67,200	47,322
Other	32,711	25,121		102,204	68,383
	\$ 115,325	\$ 89,329	\$	369,115	\$ 254,924

General and administrative expenses by nature are as follows:

	Q3 2022_		 Q3 2021_		YTD 2022		YTD 2021
Amortization of intangible assets	\$	366	\$ 95	\$	1,014	\$	284
Depreciation		502	452		1,364		1,283
Employee salaries and benefit expenses		7,584	6,830		23,052		19,879
Other general and administrative expenses		5,634	 4,365		16,394		13,090
	\$	14,086	\$ 11,742	\$	41,824	\$	34,536

(in thousands of Canadian dollars, except per share information)

### 7. INCOME TAXES

The income tax provision for the period can be reconciled to accounting earnings before income tax as follows:

	 Q3 2022	Q3 2021	YTD 2022	YTD 2021
Earnings (loss) before income tax	\$ 7,014 \$	(1,441) \$	39,580 \$	10,953
Statutory Canadian corporate income tax rate	27%	27%	27%	27%
Expected income tax provision based on statutory rate	1,894	(389)	10,687	2,957
Non-recognition of tax benefits related to losses	247	485	894	1,847
Utilization of previously unrecognized losses	(1,244)	(62)	(5,487)	(1,615)
Other foreign taxes paid	165	173	689	412
Rate variances in foreign jurisdictions	(156)	74	95	(158)
Derecognition of previously recognized losses	-	-	861	-
Permanent differences and other	432	(255)	815	(180)
Income tax provision recognized in net earnings	\$ 1,338 \$	26 \$	8,554 \$	3,263

The Company periodically assesses its liabilities and contingencies for all tax years open to audit based upon the latest information available. For those matters where it is probable that an adjustment will be made, the Company records its best estimate of these tax liabilities, including related interest charges. Inherent uncertainties exist in estimates of tax contingencies due to changes in tax laws. While management believes they have adequately provided for the probable outcome of these matters, future results may include favourable or unfavourable adjustments to these estimated tax liabilities in the period the assessments are made, or resolved, or when the statutes of limitations lapse.

### 8. <u>EARNINGS PER SHARE</u>

All of the Company's earnings are attributable to common shares, therefore, net earnings are used in determining earnings per share.

		Q3 2022		Q3 2021	YTD 2022		YTD 2021
Net earnings (loss)	<u>\$</u>	5,676	\$	(1,467)	\$ 31,026	\$	7,690
Weighted average number of shares: Basic (000s) Diluted (000s)		82,389 82,793		80,641 80,829	82,156 82,587		80,638 80,743
Earnings (loss) per share Basic Diluted	\$ \$	0.07 0.07	\$ \$	(0.02) (0.02)		\$ \$	0.10 0.10

The calculation of diluted earnings per share for the three and nine months ended January 31, 2022 excludes the effect of 52,500 and 42,799 options, respectively (2021 - 988,037 and 1,388,131, respectively) as they were anti-dilutive.

The total number of shares outstanding on January 31, 2022 was 82,392,054 (2021 - 80,640,753).

(in thousands of Canadian dollars, except per share information)

### 9. **SEGMENTED INFORMATION**

The Company's operations are divided into the following three geographic segments, corresponding to its management structure: Canada - U.S.; South and Central America; and Australasia and Africa. The services provided in each of the reportable segments are essentially the same. The accounting policies of the segments are the same as those described in the Company's annual Consolidated Financial Statements for the year ended April 30, 2021. Management evaluates performance based on earnings from operations in these three geographic segments before finance costs, general corporate expenses and income taxes. Data relating to each of the Company's reportable segments is presented as follows:

	 Q3 2022	 Q3 2021	_	YTD 2022	 YTD 2021
Revenue					
Canada - U.S.*	\$ 78,298	\$ 56,802	\$	257,547	\$ 173,464
South and Central America	31,976	21,820		103,950	62,928
Australasia and Africa	28,478	21,765		98,943	67,567
	\$ 138,752	\$ 100,387	\$	460,440	\$ 303,959

<sup>\*</sup>Canada - U.S. includes revenue of \$36,284 and \$33,371 for Canadian operations for the three months ended January 31, 2022 and 2021, respectively and \$134,821 and \$85,090 for the nine months ended January 31, 2022 and 2021, respectively.

		Q3 2022	 Q3 2021	YTD 2022	_	YTD 2021
Earnings (loss) from operations						
Canada - U.S.	\$	9,177	\$ (1,864)	\$ 34,915	\$	9,546
South and Central America		(1,610)	(1,003)	(1,030)		(2,774)
Australasia and Africa		2,154	3,578	16,007		9,855
		9,721	711	49,892		16,627
Finance costs		373	337	1,244		961
General corporate expenses**		2,334	1,815	9,068		4,713
Income tax		1,338	26	8,554		3,263
		4,045	2,178	18,866		8,937
Net earnings (loss)	<u>\$</u>	5,676	\$ (1,467)	\$ 31,026	\$	7,690

<sup>\*\*</sup>General corporate expenses include expenses for corporate offices and stock options.

		Q3 2022		Q3 2021		YTD 2022		YTD 2021
Capital expenditures								
•	_		_	0 = 00	_		_	4.4.0.4
Canada - U.S.	\$	7,533	\$	3,598	\$	21,900	\$	16,184
South and Central America		2,288		255		6,298		1,039
Australasia and Africa		1,110		710		5,511		2,821
Unallocated and corporate assets		1,272		506		1,272		569
Total capital expenditures	\$	12,203	\$	5,069	\$	34,981	\$	20,613
*	\$		\$		\$	•	\$	

(in thousands of Canadian dollars, except per share information)

## 9. <u>SEGMENTED INFORMATION (Continued)</u>

	 Q3 2022		Q3 2021		YTD 2022		YTD 2021
Depreciation and amortization							
Canada - U.S.	\$ 4,990	\$	4,915	\$	15,011	\$	15,037
South and Central America	2,422		2,965		7,446		9,365
Australasia and Africa	2,843		1,589		9,150		5,155
Unallocated and corporate assets	 758		384		934		491
Total depreciation and amortization	\$ \$ 11,013		9,853	\$	32,541	\$	30,048
			January	31, 2	2022	Apri	il 30, 2021
Identifiable assets							
Canada - U.S.*			\$	195	,984 \$		191,320
South and Central America				107	,485		99,435
Australasia and Africa				199	,715		111,504
Unallocated and corporate liabilities				(4	,384)		(13,727)
Total identifiable assets			\$	498	,800 \$		388,532

<sup>\*</sup>Canada - U.S. includes property, plant and equipment as at January 31, 2022 of \$50,162 (April 30, 2021 - \$43,409) for Canadian operations.

#### 10. BUSINESS ACQUISITION

### McKay Drilling PTY Limited

Effective June 1, 2021, the Company acquired all of the issued and outstanding shares of McKay Drilling PTY Limited ("McKay"), a leading specialty drilling contractor based in Western Australia.

The acquisition was accounted for using the acquisition method. The Company acquired 20 drill rigs, support equipment and inventory, existing contracts and receivables, as well as retaining the operation's management team, and other employees, including experienced drillers.

The purchase price for the transaction was \$71,073, consisting of \$38,050 in cash (net of cash acquired), \$12,911 in Major Drilling shares and an additional payout of \$20,112 (discounted) tied to performance. The maximum amount of the contingent consideration is \$25,000 AUD, with a payout period extending over three years from the effective date of June 1, 2021, contingent upon achievement of certain milestones.

As the acquisition occurred early in the first quarter, the Company is in the process of finalizing the valuation of assets and purchase price allocation. As at January 31, 2022, the values allocated to net tangible and intangible assets are preliminary and are subject to adjustments as additional information is obtained.

Goodwill arising from this acquisition was equal to the excess of the total consideration paid over the fair value of the net assets acquired and represents the benefit of expected synergies, revenue growth, an experienced labour force and future market development.

(in thousands of Canadian dollars, except per share information)

### 10. BUSINESS ACQUISITION (Continued)

The estimated net assets acquired at fair value at acquisition were as follows:

Net assets acquired	
Trade and other receivables	\$ 10,475
Inventories	1,595
Prepaid expenses	1,773
Property, plant and equipment	44,466
Goodwill (not tax deductible)	15,543
Intangible assets	5,558
Trade and other payables	(7,379)
Deferred income tax liabilities	 (958)
Total assets	\$ 71,073
Consideration	
Cash	\$ 39,031
Less: cash acquired	(981)
Contingent consideration	20,112
Shares of Major Drilling	 12,911

Subsequent to the date of acquisition, the trade and other receivables included in the above net assets acquired have been fully collected. Intangible assets acquired are amortized over five years.

71,073

The above consideration includes non-cash investing activities, which are not reflected in the Interim Condensed Consolidated Statements of Cash Flows, including the issuance of 1,318,101 shares of Major Drilling for a total of \$12,911, and contingent consideration of \$20,112 (discounted).

The Company incurred acquisition-related costs of \$454 relating to external legal fees and due diligence costs. These acquisition costs have been included in the other expenses line of the Interim Condensed Consolidated Statements of Operations.

The results of the McKay operations are included in the Interim Condensed Consolidated Statements of Operations from June 1, 2021. Since the date of acquisition, revenue attributable to the McKay operations for the three and nine months ended January 31, 2022 was approximately \$12 million and \$43 million, respectively and (loss) earnings were approximately \$(1) million and \$4 million, respectively. Had the business combination been effective as of May 1, 2021, proforma revenue and net earnings of the combined entity for the nine months ended January 31, 2022, would have been approximately \$465 million and \$32 million, respectively.

### 11. <u>FINANCIAL INSTRUMENTS</u>

#### Fair value

Total consideration

The carrying values of cash, trade and other receivables, demand credit facilities and trade and other payables approximate their fair value due to the relatively short period to maturity of the instruments. The carrying value of contingent consideration and long-term debt approximates their fair value as the interest applicable is reflective of fair market rates.

(in thousands of Canadian dollars, except per share information)

### 11. FINANCIAL INSTRUMENTS (Continued)

Financial assets and liabilities measured at fair value are classified and disclosed in one of the following categories:

- Level 1 quoted prices (unadjusted) in active markets for identical assets or liabilities;
- Level 2 inputs other than quoted prices included in level 1 that are observable for the assets or liabilities, either directly (i.e., as prices) or indirectly (i.e., derived from prices); and
- Level 3 inputs for the assets or liabilities that are not based on observable market data (unobservable inputs).

The Company has entered into certain derivative financial instruments to manage its exposure to interest rate and market risks, including an interest rate swap, with a notional value of \$15,000 maturing in May of 2022, and share-price forward contracts with a combined notional amount of \$6,216, maturing at varying dates through June 2024.

The fair value hierarchy requires the use of observable market inputs whenever such inputs exist. A financial instrument is classified to the lowest level of the hierarchy for which a significant input has been considered in measuring fair value.

The Company's derivatives, with fair values as follows, are classified as level 2 financial instruments. There were no transfers of amounts between level 1, level 2 and level 3 financial instruments for the quarter ended January 31, 2022.

	January	31, 2022	_	April 30, 2021
Interest rate swap	\$	(16)	\$	(106)
Share-price forward contracts	\$	3,313	\$	2,167

#### Credit risk

As at January 31, 2022, 87.0% (April 30, 2021 - 93.7%) of the Company's trade receivables were aged as current and 2.1% (April 30, 2021 - 1.8%) of the trade receivables were impaired.

The movements in the allowance for impairment of trade receivables during the nine and twelve-month periods were as follows:

	<b>January 31, 2022</b>			April 30, 2021		
Opening balance	\$	1,638	\$	1,226		
Increase in impairment allowance		539		588		
Recovery of amounts previously impaired		(225)		(115)		
Write-off charged against allowance		(418)		-		
Foreign exchange translation differences		(23)		(61)		
Ending balance	\$	1,511	\$	1,638		

#### Foreign currency risk

As at January 31, 2022, the most significant carrying amounts of net monetary assets and/or liabilities (which may include intercompany balances with other subsidiaries) that: (i) are denominated in currencies other than the functional currency of the respective Company subsidiary; and (ii) cause foreign exchange rate exposure, including the impact on earnings before income taxes ("EBIT"), if the corresponding rate changes by 10%, are as follows (in 000s CAD):

	Rate variance	IDR/USD	MNT/USD	USD/AUD	MZN/USD	USD/CLP	USD/BRL	Other
Net exposure on monetary								
assets (liabilities)		11,269	4,267	4,026	1,079	(5,707)	(2,786)	(1,043)
EBIT impact	+/-10%	1,252	474	447	120	634	310	116

(in thousands of Canadian dollars, except per share information)

### 11. FINANCIAL INSTRUMENTS (Continued)

### Liquidity risk

Early in the current fiscal year, the Company negotiated an expansion of its existing revolving term facility to an aggregate \$75,000 to provide liquidity to fund operations as it made a \$35,000 draw from this facility to fund the cash portion of the McKay acquisition. As of January 31, 2022, the Company has unused capacity of \$25,000 under this facility.

The following table details contractual maturities for the Company's financial liabilities:

-	1 year	1 year 2-3 years		4-5 years		<u>Thereafter</u>		_	Total
Trade and other payables	77,237	\$	-	\$	_	\$	-	\$	77,237
Lease liabilities (interest included)	1,854		2,534		1,189		354		5,931
Contingent consideration (undiscounted)	8,754		16,081		-		-		24,835
Long-term debt (interest included)	1,576		51,170		-		-		52,746
<u> </u>	89,421	_ \$_	69,785	\$	1,189	\$	354	\$	160,749