Major Drilling Group International Inc. Interim Condensed Consolidated Statements of Operations

(in thousands of Canadian dollars, except per share information)

(unaudited)

		onths ended uary 31	Nine months ended January 31		
	2015	2014	2015	2014	
TOTAL REVENUE	\$ 69,784	\$ 71,830	\$ 224,527	\$ 272,309	
DIRECT COSTS	61,998	54,060	179,338	189,406	
GROSS PROFIT	7,786	17,770	45,189	82,903	
OPERATING EXPENSES General and administrative Other expenses Loss (gain) on disposal of property, plant and equipment Loss on short-term investments Foreign exchange loss Finance costs Depreciation of property, plant and equipment Amortization of intangible assets Impairment of goodwill Restructuring charge	11,667 1,436 469 - 804 178 12,145 1,351 - 405 28,455	12,070 636 826 307 3,291 198 12,886 343 - - - - - - - - - - - - - - - - - -	33,907 3,980 (1,561) - 2,322 572 38,107 2,199 - 3,826 83,352	37,386 2,719 1,259 307 5,295 736 38,862 1,027 12,057 3,220 102,868	
LOSS BEFORE INCOME TAX	(20,669)	(13,295)	(38,163)	(19,965)	
INCOME TAX - (RECOVERY) PROVISION (note 7) Current Deferred	(195) (1,475) (1,670)	886 (1,384) (498)	4,320 (6,005) (1,685)	9,361 1,049 10,410	
NET LOSS	\$ (18,999)	\$ (12,797)	\$ (36,478)	\$ (30,375)	
<u>LOSS PER SHARE (note 8)</u> Basic Diluted	\$ (0.24) \$ (0.24)	\$ (0.16) \$ (0.16)		\$ (0.38) \$ (0.38)	

Major Drilling Group International Inc. Interim Condensed Consolidated Statements of Comprehensive Earnings (Loss) (in thousands of Canadian dollars)

(unaudited)

		nths ended ary 31	Nine months ended January 31		
	2015	2014	2015	2014	
NET LOSS	\$ (18,999)	\$ (12,797)	\$ (36,478)	\$ (30,375)	
OTHER COMPREHENSIVE EARNINGS					
Items that may be reclassified subsequently to profit or loss Unrealized gains on foreign currency translations (net of tax)	37,277	17,078	43,623	21,658	
COMPREHENSIVE EARNINGS (LOSS)	\$ 18,278	\$ 4,281	\$ 7,145	\$ (8,717)	

Major Drilling Group International Inc. Interim Condensed Consolidated Statements of Changes in Equity For the nine months ended January 31, 2014 and 2015 (in thousands of Canadian dollars) (unaudited)

	Share capital	-	Share-based ents reserve	Retained earnings	ation reserve	Total
BALANCE AS AT MAY 1, 2013	\$ 230,985	\$	14,204	\$283,088	\$ 10,052	\$538,329
Share-based payments reserve	-		1,372	-	-	1,372
Dividends	230,985		- 15,576	<u>(7,916)</u> 275,172	 - 10,052	<u>(7,916)</u> 531,785
Comprehensive loss:	230,985		15,570	275,172	 10,052	551,765
Net loss Unrealized gains on foreign currency	-		-	(30,375)	-	(30,375)
translations	-		-	-	21,658	21,658
Total comprehensive loss			-	(30,375)	 21,658	(8,717)
BALANCE AS AT JANUARY 31, 2014	\$ 230,985	\$	15,576	\$244,797	\$ 31,710	\$523,068
BALANCE AS AT MAY 1, 2014	\$ 230,985	\$	15,937	\$211,945	\$ 25,480	\$484,347
Exercise of stock options	46		(12)	-	-	34
Share issue (note 10)	8,689		-	-	-	8,689
Share-based payments reserve	-		1,015	-	-	1,015
Dividends	239,720		16,940	<u>(8,014)</u> 203,931	 25,480	(8,014) 486,071
Comprehensive earnings:	239,720		10,340	205,551	 23,400	400,071
Net loss Unrealized gains on foreign currency	-		-	(36,478)	-	(36,478)
translations	-		-	-	43,623	43,623
Total comprehensive earnings	-		-	(36,478)	 43,623	7,145
BALANCE AS AT JANUARY 31, 2015	\$ 239,720	\$	16,940	\$167,453	\$ 69,103	\$493,216

Major Drilling Group International Inc. Interim Condensed Consolidated Statements of Cash Flows

(in thousands of Canadian dollars)

(unaudited)

2015 2014 2015 2014 OPERATING ACTIVITIES Loss before income tax \$ (20,669) \$ (13,295) \$ (38,163) \$ (19,965) Operating items not involving cash Depreciation and amorization 13,496 13,229 40,306 39,889 Loss (gain) on disposal of property, plant and equipment 469 826 (1,561) 1,259 Share-based payments reserve 313 391 1,015 1,372 Impairment of goodwill - - 12,057 Restructuring charge - - 12,053 Changes in non-cash operating working capital items 16,014 1,890 18,415 1,997 Finance costs paid (161) (195) (549) (17,22) (6,390) (11,882) Cash flow from operating activities 6,910 929 15,049 25,713 FINANCING ACTIVITES - - - 34 - Increase (decrease) in demand loan 1,372 4,066 (1,524) 4,0672 (3,637) (26,574) (3,687) <		Three months ended January 31			Nine months ended January 31	
Loss before income tax \$ (20,669) \$ (13,295) \$ (38,163) \$ (19,965) Operating items not involving cash 13,496 13,229 40,306 39,889 Loss (gain) on disposal of property, plant and equipment 469 826 (1,561) 1,259 Loss on short-term investments - 307 - 307 Share-based payments reserve 313 391 1,015 1,372 Impairment of goodwill - - - 12,057 Restructuring charge - - - 12,057 Changes in non-cash operating working capital items 16,014 1,890 18,415 1,997 Finance costs paid (161) (195) (549) (722) 10.089 (11.882) Cash flow from operating activities 6,970 929 15,049 25,713 FINANCING ACTIVITIES - - - - - Increase (decrease) in demand loan 1,372 4,066 (1,324) 4,066 Repayment of long-term debt (1,655)		2015	2014	2015	2014	
Loss before income tax \$ (20,669) \$ (13,295) \$ (38,163) \$ (19,965) Operating items not involving cash 13,496 13,229 40,306 39,889 Loss (gain) on disposal of property, plant and equipment 469 826 (1,561) 1,259 Loss on short-term investments - 307 - 307 Share-based payments reserve 313 391 1,015 1,372 Impairment of goodwill - - - 12,057 Restructuring charge - - - 12,057 Changes in non-cash operating working capital items 16,014 1,890 18,415 1,997 Finance costs paid (161) (195) (549) (722) 10.089 (11.882) Cash flow from operating activities 6,970 929 15,049 25,713 FINANCING ACTIVITIES - - - - - Increase (decrease) in demand loan 1,372 4,066 (1,324) 4,066 Repayment of long-term debt (1,655)	OPERATING ACTIVITIES					
Operating items not involving cash 13,496 13,229 40,306 39,889 Loss (gain) on disposal of property, plant and equipment 469 826 (1,561) 1,259 Loss on short-term investments - 307 - 307 Share-based payments reserve 313 391 1,015 1,372 Impairment of good/will - - 12,057 Restructuring charge - - 1,953 665 Finance costs recognized in loss before income tax 178 198 572 736 Finance costs paid (161) 1,890 18,415 1,997 Income taxes paid (2,730) (2,422) (6,939) (11,882) Cash flow from operating activities 6,910 929 15,049 25,713 FINANCING ACTIVITIES Increase (decrease) in demand loan 1,372 4,066 (1,324) 4,066 Repayment of long-term debt (1,655) (1,683) (25,533) (25,374) (30,483) Investing activities (8,014) (7,916)		\$ (20.669)	\$ (13,295)	\$ (38,163)	\$ (19.965)	
Depreciation and amortization 13,496 13,229 40,306 39,889 Loss (gain) on disposal of property, plant and equipment 469 826 (1,561) 1,259 Loss on short-term investments - - 307 - 307 Share-based payments reserve 313 391 1,015 1,372 Impairment of goodwill - - - 12,057 Restructuring charge - - 19853 665 Finance costs recognized in loss before income tax 178 198 572 738 Changes in non-cash operating working capital items 16,014 1.890 18,415 1,997 Finance costs paid (161) (195) (549) (722) Income taxes paid (6,213) 16,564 4,122 36,320 Cash flow from operating activities (5910) 929 15,049 25,713 FINANCING ACTIVITIES Increase (decrease) in demand loan 1,372 4,066 (1,324) 4,066 Repayment of long-term debt (1,655) (1,683) <td></td> <td>+ (,,</td> <td>+ (,,</td> <td>+ (,)</td> <td>+ (,)</td>		+ (,,	+ (,,	+ (,)	+ (,)	
Loss on short-term investments 1 307 - 307 Share-based payments reserve 313 391 1,015 1,372 Impairment of goodwill - - 1,953 665 Finance costs recognized in loss before income tax 178 198 572 736 Changes in non-cash operating working capital items 16,014 1,890 18,415 1,997 Finance costs paid (161) (195) (549) (722) 16,539 (11,882) Income taxes paid (2,730) (2,422) (6,939) (11,882) (18,717) Increase (decrease) in demand loan 1,372 4,066 (1,324) 4,066 Repayment of long-term debt (1,655) (1,683) (8,154) (18,717) Issuance of common shares - - 34 - - Dividends paid (8,014) (7,916) (15,930) (15,832) (25,374) (30,483) INVESTING ACTIVITIES - - 34 - - 34 - Dividends paid (8,014) (7,916) (15,933)		13,496	13,229	40,306	39,889	
Share-based payments reserve 313 391 1,015 1,372 Impairment of goodwill - - 12,057 Restructuring charge - - 1953 665 Finance costs recognized in loss before income tax 178 198 572 736 Changes in non-cash operating working capital items 16,014 1,890 18,415 1,997 Finance costs paid (161) (195) (549) (722) Income taxes paid (2,730) (2,422) (6,939) (11,882) Cash flow from operating activities 6,910 929 15,049 25,713 FINANCING ACTIVITIES Increase (decrease) in demand loan 1,372 4,066 (1,324) 4,066 Repayment of long-term debt (1,655) (1,663) (8,154) (18,717) Issuance of common shares - - 34 - Dividends paid (8,014) (7,916) (15,930) (15,832) Cash flow used in financing activities - 357 - (3,587)		-				
Impairment of goodwill - - 12,057 Restructuring charge - - 1983 665 Finance costs recognized in loss before income tax 178 198 572 736 Changes in non-cash operating working capital items 16,014 1,890 18,415 1,997 Finance costs paid (161) (195) (549) (722) Income taxes paid (2,730) (2,422) (6,939) (11,882) Cash flow from operating activities 6,910 929 15,049 25,713 FINANCING ACTIVITIES Increase (decrease) in demand loan 1,372 4,066 (1,324) 4,066 Repayment of long-term debt (1,655) (1,683) (8,154) (18,717) Issuance of common shares - - 34 - Dividends paid (8,014) (7,916) (15,933) (15,833) Cash flow used in financing activities (3,257) - (3,587) - (3,587) Business acquisition of short-term investments - (3,587) - (3,587) - (3,587) - (3,587)	Loss on short-term investments	-	307	-	307	
Restructuring charge - - 1,953 665 Finance costs recognized in loss before income tax 178 198 572 736 Changes in non-cash operating working capital items 16,014 1,890 18,415 1,997 Finance costs paid (161) (195) (549) (722) Income taxes paid (2,730) (2,422) (6,939) (11,882) Cash flow from operating activities 6,910 929 15,049 25,713 FINANCING ACTIVITIES Increase (decrease) in demand loan 1,372 4,066 (1,324) 4,066 Repayment of long-term debt (1,655) (1,683) (8,154) (18,717) Issuance of common shares - - 34 - Dividends paid (8,014) (7,916) (15,930) (15,832) Cash flow used in financing activities (8,297) (5,533) (25,374) (30,483) INVESTING ACTIVITIES Business acquisition of short-term investments - (3,587) - (3,587) Acquisition of short-term investments - (3,587) - (3,587) -<	Share-based payments reserve	313	391	1,015	1,372	
Finance costs recognized in loss before income tax 178 198 572 736 Changes in non-cash operating working capital items 16,014 1,890 18,415 1,997 Finance costs paid (161) (195) (549) (722) Income taxes paid (2,730) (2,422) (6,939) (11,882) Cash flow from operating activities 6,910 929 15,049 25,713 FINANCING ACTIVITIES Increase (decrease) in demand loan 1,372 4,066 (1,324) 4,066 Repayment of long-term debt (1,655) (1,683) (8,154) (18,717) Issuance of common shares - - 34 - Dividends paid (8,014) (7,916) (15,930) (15,832) Cash flow used in financing activities (8,297) (5,533) (25,374) (30,483) INVESTING ACTIVITIES susiness acquisition (note 10) 57 - (20,834) (205) Acquisition of short-term investments - (3,536) (6,227) (13,593) (17,436) Proceeds from disposal of property, plant and equipment (net of direct financing) (note 6)	Impairment of goodwill	-	-	-	12,057	
Image: construction of the second s	Restructuring charge	-	-	1,953	665	
Changes in non-cash operating working capital items 16,014 1,890 18,415 1,997 Finance costs paid (161) (195) (549) (722) Income taxes paid (2,730) (2,422) (6,939) (11,882) Cash flow from operating activities 6,910 929 15,049 25,713 FINANCING ACTIVITIES 6,910 929 15,049 25,713 Finance code (decrease) in demand loan 1,372 4,066 (1,324) 4,066 Repayment of long-term debt (1,655) (1,683) (8,154) (18,717) Issuance of common shares - - 34 - Dividends paid (8,014) (7,916) (15,930) (15,832) Cash flow used in financing activities (30,71) (20,834) (205) Acquisition of not-term investments - - (3,587) - Acquisition of property, plant and equipment 962 502 16,842 3,385 Cash flow used in investing activities (2,517) (9,312) (17,436) (17,433) Effect of exchange rate changes 3,597 1,	Finance costs recognized in loss before income tax	178	198	572	736	
Finance costs paid (161) (195) (549) (722) Income taxes paid (2,730) (2,422) (6,939) (11,882) Cash flow from operating activities 6,910 929 15,049 25,713 FINANCING ACTIVITIES Increase (decrease) in demand loan 1,372 4,066 (1,324) 4,066 Repayment of long-term debt (1,655) (1,683) (8,154) (18,717) Issuance of common shares - - 34 - Dividends paid (8,014) (7,916) (15,930) (15,832) Cash flow used in financing activities (8,297) (5,533) (25,374) (30,483) INVESTING ACTIVITIES Business acquisition (note 10) 57 - (20,834) (205) Acquisition of short-term investments - (3,587) - (3,587) - (3,587) Acquisition of property, plant and equipment (net of direct financing) (note 6) 962 502 16,842 3,385 Cash flow used in investing activities (2,517) (9,312) (17,585) (17,843) Effect of exchange rate changes <				,		
Income taxes paid (2,730) (2,422) (6,939) (11,882) Cash flow from operating activities 6,910 929 15,049 25,713 FINANCING ACTIVITIES Increase (decrease) in demand loan 1,372 4,066 (1,324) 4,066 Repayment of long-term debt (1,655) (1,683) (8,154) (18,717) Issuance of common shares - - 34 - Dividends paid (8,014) (7,916) (15,930) (15,832) Cash flow used in financing activities (8,014) (7,916) (15,933) (25,374) INVESTING ACTIVITIES (8,014) (7,916) (15,933) (17,436) Business acquisition of note 10) 57 - (20,834) (205) Acquisition of property, plant and equipment (net of direct financing) (note 6) (3,536) (6,227) (13,593) (17,436) Proceeds from disposal of property, plant and equipment 962 502 16,842 3,385 Cash flow used in investing activities (2,517) (9,312) (17,585) (17,843) Effect of exchange rate changes 3,597 1,203		,	,	18,415	,	
Cash flow from operating activities 6,910 929 15,049 25,713 FINANCING ACTIVITIES Increase (decrease) in demand loan 1,372 4,066 (1,324) 4,066 Repayment of long-term debt (1,655) (1,683) (8,154) (18,717) Issuance of common shares - - 34 - Dividends paid (8,014) (7,916) (15,930) (15,832) Cash flow used in financing activities (8,014) (7,916) (15,930) (15,832) INVESTING ACTIVITIES Business acquisition (note 10) 57 - (20,834) (205) Acquisition of short-term investments - (3,587) - (3,587) Acquisition of property, plant and equipment (net of direct financing) (note 6) 962 502 16,842 3,385 Cash flow used in investing activities (2,517) (9,312) (17,585) (17,843) Effect of exchange rate changes 3,597 1,203 4,412 2,713 DECREASE IN CASH (307) (12,713) (23,498) (19,900) CASH, BEGINNING OF THE PERIOD 51,053 75,124 <t< td=""><td>•</td><td>. ,</td><td>• • •</td><td>• • •</td><td>. ,</td></t<>	•	. ,	• • •	• • •	. ,	
FINANCING ACTIVITIES Increase (decrease) in demand loan Repayment of long-term debt Issuance of common shares Dividends paid Cash flow used in financing activities INVESTING ACTIVITIES Business acquisition (note 10) Acquisition of short-term investments Acquisition of property, plant and equipment (net of direct financing) (note 6) Proceeds from disposal of property, plant and equipment Cash flow used in investing activities Effect of exchange rate changes 3,597 1,203 Cash, BEGINNING OF THE PERIOD	•					
Increase (decrease) in demand loan 1,372 4,066 (1,324) 4,066 Repayment of long-term debt (1,655) (1,683) (8,154) (18,717) Issuance of common shares - - 34 - Dividends paid (8,014) (7,916) (15,930) (15,832) Cash flow used in financing activities (8,297) (5,533) (25,374) (30,483) INVESTING ACTIVITIES (8,014) (7,916) (15,930) (15,832) Business acquisition (note 10) 57 - (20,834) (205) Acquisition of property, plant and equipment (net of direct financing) (note 6) (3,586) (6,227) (13,593) (17,436) Proceeds from disposal of property, plant and equipment 962 502 16,842 3,385 Cash flow used in investing activities (2,517) (9,312) (17,585) (17,843) Effect of exchange rate changes 3,597 1,203 4,412 2,713 DECREASE IN CASH (307) (12,713) (23,498) (19,900) CASH, BEGINNING OF THE PERIOD 51,053 75,124 74,244 82,311	Cash flow from operating activities	6,910	929	15,049	25,713	
Repayment of long-term debt (1,655) (1,683) (8,154) (18,717) Issuance of common shares - - 34 - Dividends paid (8,014) (7,916) (15,930) (15,832) Cash flow used in financing activities (8,297) (5,533) (25,374) (30,483) INVESTING ACTIVITIES Business acquisition (note 10) 57 - (20,834) (205) Acquisition of short-term investments - (3,587) - (3,587) - (3,587) Acquisition of property, plant and equipment (net of direct financing) (note 6) (3,536) (6,227) (13,593) (17,436) Proceeds from disposal of property, plant and equipment 962 502 16,842 3,385 Cash flow used in investing activities (2,517) (9,312) (17,585) (17,843) Effect of exchange rate changes 3,597 1,203 4,412 2,713 DECREASE IN CASH (307) (12,713) (23,498) (19,900) CASH, BEGINNING OF THE PERIOD 51,053 75,124 74,244 82,311	FINANCING ACTIVITIES					
Issuance of common shares - - 34 - Dividends paid (8,014) (7,916) (15,930) (15,832) Cash flow used in financing activities (8,297) (5,533) (25,374) (30,483) INVESTING ACTIVITIES Business acquisition (note 10) 57 - (20,834) (205) Acquisition of short-term investments - (3,587) - (3,587) Acquisition of property, plant and equipment (net of direct financing) (note 6) (3,536) (6,227) (13,593) (17,436) Proceeds from disposal of property, plant and equipment 962 502 16,842 3,385 Cash flow used in investing activities (2,517) (9,312) (17,585) (17,843) Effect of exchange rate changes 3,597 1,203 4,412 2,713 DECREASE IN CASH (307) (12,713) (23,498) (19,900) CASH, BEGINNING OF THE PERIOD 51,053 75,124 74,244 82,311	Increase (decrease) in demand loan	1,372	4,066	(1,324)	4,066	
Issuance of common shares - - 34 - Dividends paid (8,014) (7,916) (15,930) (15,832) Cash flow used in financing activities (8,297) (5,533) (25,374) (30,483) INVESTING ACTIVITIES Business acquisition (note 10) 57 - (20,834) (205) Acquisition of short-term investments - (3,587) - (3,587) Acquisition of property, plant and equipment (net of direct financing) (note 6) (3,536) (6,227) (13,593) (17,436) Proceeds from disposal of property, plant and equipment 962 502 16,842 3,385 Cash flow used in investing activities (2,517) (9,312) (17,585) (17,843) Effect of exchange rate changes 3,597 1,203 4,412 2,713 DECREASE IN CASH (307) (12,713) (23,498) (19,900) CASH, BEGINNING OF THE PERIOD 51,053 75,124 74,244 82,311	Repayment of long-term debt	(1,655)	(1,683)	(8,154)	(18,717)	
Cash flow used in financing activities (8,297) (5,533) (25,374) (30,483) INVESTING ACTIVITIES Business acquisition (note 10) 57 - (20,834) (205) Acquisition of short-term investments - (3,587) - (3,587) Acquisition of property, plant and equipment (net of direct financing) (note 6) (3,536) (6,227) (13,593) (17,436) Proceeds from disposal of property, plant and equipment 962 502 16,842 3,385 Cash flow used in investing activities (2,517) (9,312) (17,585) (17,843) Effect of exchange rate changes 3,597 1,203 4,412 2,713 DECREASE IN CASH (307) (12,713) (23,498) (19,900) CASH, BEGINNING OF THE PERIOD 51,053 75,124 74,244 82,311	Issuance of common shares	-	-	34	-	
INVESTING ACTIVITIES Business acquisition (note 10) Acquisition of short-term investments Acquisition of property, plant and equipment (net of direct financing) (note 6) Proceeds from disposal of property, plant and equipment Cash flow used in investing activities Effect of exchange rate changes 3,597 1,203 4,412 2,713 DECREASE IN CASH CASH, BEGINNING OF THE PERIOD	Dividends paid	(8,014)	(7,916)	(15,930)	(15,832)	
Business acquisition (note 10) 57 - (20,834) (205) Acquisition of short-term investments - (3,587) - (3,587) Acquisition of property, plant and equipment (net of direct financing) (note 6) (3,536) (6,227) (13,593) (17,436) Proceeds from disposal of property, plant and equipment 962 502 16,842 3,385 Cash flow used in investing activities (2,517) (9,312) (17,585) (17,843) Effect of exchange rate changes 3,597 1,203 4,412 2,713 DECREASE IN CASH (307) (12,713) (23,498) (19,900) CASH, BEGINNING OF THE PERIOD 51,053 75,124 74,244 82,311	Cash flow used in financing activities	(8,297)	(5,533)	(25,374)	(30,483)	
Business acquisition (note 10) 57 - (20,834) (205) Acquisition of short-term investments - (3,587) - (3,587) Acquisition of property, plant and equipment (net of direct financing) (note 6) (3,536) (6,227) (13,593) (17,436) Proceeds from disposal of property, plant and equipment 962 502 16,842 3,385 Cash flow used in investing activities (2,517) (9,312) (17,585) (17,843) Effect of exchange rate changes 3,597 1,203 4,412 2,713 DECREASE IN CASH (307) (12,713) (23,498) (19,900) CASH, BEGINNING OF THE PERIOD 51,053 75,124 74,244 82,311						
Acquisition of short-term investments - (3,587) - (3,587) Acquisition of short-term investments - (3,587) - (3,587) Acquisition of property, plant and equipment (net of direct financing) (note 6) (3,536) (6,227) (13,593) (17,436) Proceeds from disposal of property, plant and equipment 962 502 16,842 3,385 Cash flow used in investing activities (2,517) (9,312) (17,585) (17,843) Effect of exchange rate changes 3,597 1,203 4,412 2,713 DECREASE IN CASH (307) (12,713) (23,498) (19,900) CASH, BEGINNING OF THE PERIOD 51,053 75,124 74,244 82,311		57		(20 834)	(205)	
Acquisition of property, plant and equipment (net of direct financing) (note 6) (3,536) (6,227) (13,593) (17,436) Proceeds from disposal of property, plant and equipment 962 502 16,842 3,385 Cash flow used in investing activities (2,517) (9,312) (17,585) (17,843) Effect of exchange rate changes 3,597 1,203 4,412 2,713 DECREASE IN CASH (307) (12,713) (23,498) (19,900) CASH, BEGINNING OF THE PERIOD 51,053 75,124 74,244 82,311			- (3 587)	(20,834)		
Proceeds from disposal of property, plant and equipment 962 502 16,842 3,385 Cash flow used in investing activities (2,517) (9,312) (17,585) (17,843) Effect of exchange rate changes 3,597 1,203 4,412 2,713 DECREASE IN CASH (307) (12,713) (23,498) (19,900) CASH, BEGINNING OF THE PERIOD 51,053 75,124 74,244 82,311			()	(13 593)	()	
Cash flow used in investing activities (2,517) (9,312) (17,585) (17,843) Effect of exchange rate changes 3,597 1,203 4,412 2,713 DECREASE IN CASH (307) (12,713) (23,498) (19,900) CASH, BEGINNING OF THE PERIOD 51,053 75,124 74,244 82,311		,				
Effect of exchange rate changes 3,597 1,203 4,412 2,713 DECREASE IN CASH (307) (12,713) (23,498) (19,900) CASH, BEGINNING OF THE PERIOD 51,053 75,124 74,244 82,311						
DECREASE IN CASH (307) (12,713) (23,498) (19,900) CASH, BEGINNING OF THE PERIOD 51,053 75,124 74,244 82,311					() /	
CASH, BEGINNING OF THE PERIOD 51,053 75,124 74,244 82,311	Effect of exchange rate changes	3,597	1,203	4,412	2,713	
	DECREASE IN CASH	(307)	(12,713)	(23,498)	(19,900)	
CASH, END OF THE PERIOD \$ 50,746 \$ 62,411 \$ 50,746 \$ 62,411	CASH, BEGINNING OF THE PERIOD	51,053	75,124	74,244	82,311	
	CASH, END OF THE PERIOD	\$ 50,746	\$ 62,411	\$ 50,746	\$ 62,411	

Major Drilling Group International Inc. Interim Condensed Consolidated Balance Sheets

As at January 31, 2015 and April 30, 2014 (in thousands of Canadian dollars)

(unaudited)

	January 31, 2015		April 30, 2014	
ASSETS				
CURRENT ASSETS				
Cash	\$	50,746	\$	74,244
Trade and other receivables		56,639		66,211
Income tax receivable		14,263		12,179
Inventories		85,262		81,308
Prepaid expenses		4,253		4,690
		211,163		238,632
PROPERTY, PLANT AND EQUIPMENT		300,319		307,288
DEFERRED INCOME TAX ASSETS		8,782		5,825
GOODWILL		57,764		38,056
INTANGIBLE ASSETS		7,394		1,923
	\$	585,422	\$	591,724
LIABILITIES				
CURRENT LIABILITIES				
Demand loan	\$	2,735	\$	3,909
Trade and other payables		38,026		52,155
Income tax payable		1,772		3,416
Current portion of long-term debt		6,502		9,655
		49,035		69,135

10,130

9,612

23,429

92,206

239,720

16,940

167,453

493,216 585,422

\$

\$

69,103

-

14,187

24,055

107,377

230,985

15,937

211,945

591,724

25,480 484,347

CONTINGENT CONSIDERATION (note 10)

DEFERRED INCOME TAX LIABILITIES

LONG-TERM DEBT

Share capital

Retained earnings

SHAREHOLDERS' EQUITY

Share-based payments reserve

Foreign currency translation reserve

1. <u>NATURE OF ACTIVITIES</u>

Major Drilling Group International Inc. (the "Company" or "Major Drilling") is incorporated under the Canada Business Corporations Act and has its head office at 111 St. George Street, Suite 100, Moncton, NB, Canada. The Company's common shares are listed on the Toronto Stock Exchange ("TSX"). The principal source of revenue consists of contract drilling for companies primarily involved in mining and mineral exploration. The Company has operations in Canada, the United States, Mexico, South America, Asia and Africa.

2. <u>BASIS OF PRESENTATION</u>

Statement of compliance

These Interim Condensed Consolidated Financial Statements have been prepared in accordance with IAS 34 Interim Financial Reporting ("IAS 34") as issued by the International Accounting Standards Board ("IASB") and using the accounting policies as outlined in the Company's annual Consolidated Financial Statements for the year ended April 30, 2014, with the exception of the impact of certain amendments to accounting standards or new interpretations issued by the IASB, which were applicable for fiscal years beginning on or after January 1, 2014.

On March 2, 2015 the Board of Directors authorized the financial statements for issue.

Basis of consolidation

These Interim Condensed Consolidated Financial Statements incorporate the financial statements of the Company and entities controlled by the Company. Control is achieved when the Company is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee.

The results of subsidiaries acquired or disposed of during the period are included in the Consolidated Statements of Operations from the effective date of acquisition or up to the effective date of disposal, as appropriate.

Intra-group transactions, balances, income and expenses are eliminated on consolidation, where appropriate.

Basis of preparation

These Interim Condensed Consolidated Financial Statements have been prepared based on the historical cost basis except for certain financial instruments that are measured at fair value, using the same accounting policies and methods of computation as presented in the Company's annual Consolidated Financial Statements for the year ended April 30, 2014.

3. <u>APPLICATION OF NEW AND REVISED IFRS</u>

The following IASB standards, now in effect, have had no significant impact on the Company's Consolidated Financial Statements:

IAS 32 (amended) Financial Instruments: Presentation IAS 36 (amended) Impairment of Assets IAS 39 (amended) Financial Instruments: Recognition and Measurement IFRIC 21 Levies

The Company has not applied the following revised IASB standards that have been issued, but are not yet effective:

IFRS 9 (as amended in 2014) Financial Instruments IFRS 10 (amended) Consolidated Financial Statements IFRS 11 (amended) Joint Arrangements - Accounting for Acquisitions of Interests in Joint Operations IFRS 15 Revenue from Contracts with Customers IAS 1 (amended) Presentation of Financial Statements IAS 16 (amended) Property, Plant and Equipment IAS 27 (amended) Separate Financial Statements IAS 28 (amended) Investments in Associates and Joint Ventures IAS 38 (amended) Intangible Assets

The Company is currently in the process of assessing the impact of the adoption of these standards on the Consolidated Financial Statements.

4. <u>KEY SOURCES OF ESTIMATION UNCERTAINTY AND CRITICAL</u> <u>ACCOUNTING JUDGMENTS</u>

The preparation of financial statements in conformity with International Financial Reporting Standards ("IFRS") requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised if the revision affects only that period or in the period of the revision and future periods if the revision affects both current and future periods. Significant areas requiring the use of management estimates relate to the useful lives of property, plant and equipment for amortization purposes, property, plant and equipment and inventory valuation, determination of income and other taxes, assumptions used in compilation of share-based payments, fair value of assets acquired and liabilities assumed in business acquisitions, amounts recorded as accrued liabilities and contingent considerations, and impairment testing of goodwill and intangible assets.

The Company applied judgment in determining the functional currency of the Company and its subsidiaries, the determination of cash generating units ("CGUs"), the degree of componentization of property, plant and equipment, and the recognition of provisions and accrued liabilities.

5. <u>SEASONALITY OF OPERATIONS</u>

The third quarter (November to January) is normally the Company's weakest quarter due to the shutdown of mining and exploration activities, often for extended periods over the holiday season.

6. <u>PROPERTY, PLANT AND EQUIPMENT</u>

Capital expenditures for the three months ended January 31, 2015 were \$3,759 (2014 - \$6,227) and for the nine months ended January 31, 2015 were \$14,028 (2014 - \$17,436). The Company obtained direct financing of \$223 for the three months ended January 31, 2015 (2014 - nil) and of \$435 for the nine months ended January 31, 2015 (2014 - nil).

7. <u>INCOME TAXES</u>

The income tax expense for the period can be reconciled to accounting loss as follows:

	Q3 2015	Q3 2014	YTD 2015	YTD 2014
Loss before income tax	\$ (20,669)	\$(13,295)	\$ (38,163)	\$ (19,965)
Statutory Canadian corporate income tax rate	27%	28%	27%	28%
Expected income tax recovery based on statutory rate Non-recognition of tax benefits related to	(5,581)	(3,723)	(10,304)	(5,590)
losses	1,994	1,275	5,558	2,356
Other foreign taxes paid	408	71	579	273
Rate variances in foreign jurisdictions	(351)	(854)	(627)	990
Permanent differences	876	1,726	1,310	5,394
De-recognition of previously recognized				
tax losses	-	-	-	4,536
Other	984	1,007	1,799	2,451
Income tax (recovery) expense recognized in net loss	\$ (1,670)	\$ (498)	\$ (1,685)	\$ 10,410

7. <u>INCOME TAXES (Continued)</u>

The Company periodically assesses its liabilities and contingencies for all tax years open to audit based upon the latest information available. For those matters where it is probable that an adjustment will be made, the Company records its best estimate of these tax liabilities, including related interest charges. Inherent uncertainties exist in estimates of tax contingencies due to changes in tax laws. While management believes they have adequately provided for the probable outcome of these matters, future results may include favorable or unfavorable adjustments to these estimated tax liabilities in the period the assessments are made, or resolved, or when the statutes of limitations lapse.

8. LOSS PER SHARE

All of the Company's earnings are attributable to common shares therefore net earnings are used in determining earnings per share.

Q3 2015	Q3 2014	YTD 2015	YTD 2014
\$ (18,999)	\$ (12,797)	\$ (36,478)	\$ (30,375)
80,136	79,161	79,807	79,161
-	-	-	-
80,136	79,161	79,807	79,161
\$ (0.24) \$ (0.24)	\$ (0.16) \$ (0.16)	\$ (0.46) \$ (0.46)	\$ (0.38) \$ (0.38)
	\$ (18,999) 80,136 - 80,136 \$ (0.24)	\$ (18,999) \$ (12,797) 80,136 79,161 80,136 79,161 \$ (0.24) \$ (0.16)	\$ (18,999) \$ (12,797) \$ (36,478) 80,136 79,161 79,807

There were no anti-dilutive options for the three and nine months ended January 31, 2015 and 2014.

The total number of shares outstanding on January 31, 2015 was 80,135,883 (2014 - 79,161,378).

9. <u>SEGMENTED INFORMATION</u>

The Company's operations are divided into three geographic segments corresponding to its management structure, Canada - U.S., South and Central America, and Australia, Asia and Africa. The services provided in each of the reportable segments are essentially the same. The accounting policies of the segments are the same as those described in the Company's annual Consolidated Financial Statements for the year ended April 30, 2014. Management evaluates performance based on (loss) earnings from operations in these three geographic segments before finance costs, general corporate expenses and income taxes. Data relating to each of the Company's reportable segments is presented as follows:

9. <u>SEGMENTED INFORMATION (Continued)</u>

	Q3 2015	Q3 2014	YTD 2015	YTD 2014
Revenue				
Canada – U.S.	\$ 41,115	\$ 32,389	\$ 127,347	\$ 129,421
South and Central America	17,179	18,633	54,615	57,895
Australia, Asia and Africa	11,490	20,808	42,565	84,993
	\$ 69,784	\$ 71,830	\$ 224,527	\$ 272,309
(Loss) earnings from operations				
Canada – U.S.	\$ (7,533)	\$ (4,278)	\$ (5,566)	\$ 7,246
South and Central America*	(5,288)	(5,731)	(10,800)	(22,304)
Australia, Asia and Africa	(5,211)	(1,934)	(14,021)	1,763
	(18,032)	(11,943)	(30,387)	(13,295)
Eliminations		(135)		(419)
	(18,032)	(12,078)	(30,387)	(13,714)
Finance costs	178	198	572	736
General corporate expenses**	2,459	1,019	7,204	5,515
Income tax	(1,670)	(498)	(1,685)	10,410
Net loss	\$(18,999)	\$(12,797)	\$ (36,478)	\$ (30,375)

* Loss from South and Central American operations includes an impairment of goodwill totaling \$12,057 for the ninemonth period ended January 31, 2014.

** General corporate expenses include expenses for corporate offices and stock options.

Canada – U.S. includes revenue of \$22,423 and \$18,627 for Canadian operations for the three months ended January 31, 2015 and 2014, respectively, and \$74,060 and \$81,413 for the nine months ended January 31, 2015 and 2014, respectively.

	Q3 2015	Q3 2014	YTD 2015	YTD 2014
Depreciation and amortization				
Canada – U.S.	\$ 7,213	\$ 5,727	\$ 19,697	\$ 17,199
South and Central America	3,027	2,929	9,611	8,923
Australia, Asia and Africa	2,861	4,053	9,856	12,146
Unallocated corporate assets	395	520	1,142	1,621
Total depreciation and amortization	\$ 13,496	\$ 13,229	\$ 40,306	\$ 39,889
Identifiable assets			<u>y 31, 2015</u>	April 30, 2014
Canada – U.S.		\$	232,498	\$ 197,673
South and Central America			175,716	178,026
Australia, Asia and Africa			126,338	148,806
Unallocated and comparate access			534,552	524,505
Unallocated and corporate assets		•	50,870	67,219
		\$	585,422	\$ 591,724

Canada – U.S. includes property, plant and equipment at January 31, 2015 of \$86,293 (April 30, 2014 - \$88,347) for Canadian operations.

10. **BUSINESS ACQUISITION**

Taurus Drilling Services

Effective August 1, 2014, the Company entered into the underground percussive/longhole drilling sector with its purchase of the operations of Taurus Drilling Services ("Taurus"), based in Canada and the United States.

The acquisition has been accounted for using the acquisition method and the results of this operation have been included in the Interim Condensed Consolidated Statements of Operations from the closing date. Through this purchase, which fits with the Company's strategic focus on specialized drilling, the Company acquired 39 underground drill rigs, support equipment and inventory, existing contracts and receivables, the operation's management team, and other employees, including experienced drillers.

The purchase price for the transaction was \$29.5 million (consisting of \$20.7 million in cash, \$8.7 million in Major Drilling shares, and \$0.1 million in assumption of debt), and an additional maximum amount of \$11.5 million (undiscounted) tied to performance. The estimated fair value of the contingent consideration was \$10.1 million at January 31, 2015. The additional payout period extends for three years, commencing on August 1, 2014, and payments are contingent on growing EBITDA (earnings before interest, taxes, depreciation and amortization) run rates above levels at the date of acquisition.

The Company is in the process of finalizing the valuation of assets. As at January 31, 2015, the values allocated to net tangible and intangible assets are preliminary and are subject to adjustments as additional information is obtained. Changes during the current quarter relate to fair value assessments of goodwill and intangible assets.

Trade and other receivables are recorded at fair value. Goodwill arising from this acquisition will represent the excess of the total consideration paid over the fair value of the net assets acquired and the benefit of expected synergies, revenue growth, future market development and the assembled workforce of Taurus and Major Drilling.

The estimated net assets acquired at fair value at acquisition are as follows:

Assets acquired:	
Trade and other receivables	\$ 5,500
Inventories	606
Prepaid expenses	40
Property, plant and equipment	9,268
Goodwill	18,367
Intangible assets	7,095
Trade and other payables	(1,223)
Total assets	\$ 39,653
Consideration:	
Cash	\$ 20,683
Trade and other payable	151
Contingent consideration	10,130
Shares of Major Drilling	8,689
	\$ 39,653

10. **BUSINESS ACQUISITION (Continued)**

The above consideration includes non-cash investing activities, which are not reflected in the Interim Condensed Consolidated Statements of Cash Flows, including the issuance of 966,495 shares of Major Drilling at \$8.99 for a total of \$8,689 and contingent consideration of \$10,130.

The Company incurred acquisition-related costs of \$343 relating to external legal fees and due diligence costs. These acquisition costs have been included in the other expenses line of the Interim Condensed Consolidated Statements of Operations.

Revenue since the date of acquisition attributable to the additional business generated by Taurus was \$22,090. Due to the integration of the Taurus acquisition with existing operations, it is impracticable to estimate the revenue and net income of the combined entity for the year as though the acquisition date was May 1, 2014.

11. <u>FINANCIAL INSTRUMENTS</u>

Fair value

The carrying values of cash, trade and other receivables, demand credit facility, demand loan and trade and other payables approximate their fair value due to the relatively short period to maturity of the instruments. The following table shows the carrying value of long-term debt, which approximates its fair value, as most debts carry variable interest rates and the remaining fixed rate debts continue to reflect fair value. The fair value of the interest rate swap included in long-term debt is measured using quoted interest rates.

	Januar	<u>y 31, 2015</u>	Apri	1 30, 2014
Long-term debt	\$	16,114	\$	23,842

During the quarter, the Company was in compliance with all covenants and other conditions imposed by its debt agreements.

Credit risk

As at January 31, 2015, 76.4% of the Company's trade receivables were aged as current (April 30, 2014 - 79.8%) and 7.7% of the trade receivables were impaired (April 30, 2014 - 5.1%).

11. FINANCIAL INSTRUMENTS (Continued)

The movement in the allowance for impairment of trade receivables during the nine-month periods were as follows:

	<u>January 31, 2015</u>		January 31, 2014	
Opening balance	\$	3,016	\$	2,790
Increase in impairment allowance		1,769		744
Recovery of amounts previously impaired		(186)		-
Write-off charged against allowance		(811)		(844)
Foreign exchange translation differences		(144)		10
Ending balance	\$	3,644	\$	2,700

Foreign currency risk

The carrying amounts of net monetary assets in Canadian subsidiaries, which are denominated in United States dollars and that may include intercompany balances with other subsidiaries, is US \$298 as of January 31, 2015.

If the Canadian dollar moved by plus or minus 10% against the United States dollar at January 31, 2015, the unrealized foreign exchange gain or loss recognized in net loss would move by approximately US \$30.

Liquidity risk

The following table details contractual maturities for the Company's financial liabilities.

	<u>1 year</u>	<u>2-3 years</u>	<u>4-5 years</u>	thereafter	<u>Total</u>
Demand loan	\$ 2,735	\$ -	\$ -	\$ - \$	2,735
Trade and other payables Long-term debt	38,026 6,807	- 6,066	- 2,244	- 1.790	38,026 16,907
	\$ 47,568	\$ 6,066	\$ 2,244	\$ 1,790 \$	57,668