

**Major Drilling Group International Inc.**  
**Interim Condensed Consolidated Statements of Operations**

(in thousands of Canadian dollars, except per share information)  
(unaudited)

	Three months ended October 31		Six months ended October 31	
	2018	2017	2018	2017
<b>TOTAL REVENUE</b>	\$ 105,501	\$ 87,992	\$ 203,986	\$ 171,944
<b>DIRECT COSTS</b>	76,570	66,815	151,655	134,000
<b>GROSS PROFIT</b>	28,931	21,177	52,331	37,944
<b>OPERATING EXPENSES</b>				
General and administrative	11,244	11,343	23,642	23,324
Other expenses	1,257	833	2,296	1,263
(Gain) loss on disposal of property, plant and equipment	(107)	33	(286)	(139)
Foreign exchange loss (gain)	918	(144)	944	(940)
Finance costs	208	184	451	365
Depreciation of property, plant and equipment	10,131	11,779	21,275	23,577
Amortization of intangible assets	-	-	-	657
	23,651	24,028	48,322	48,107
<b>EARNINGS (LOSS) BEFORE INCOME TAX</b>	5,280	(2,851)	4,009	(10,163)
<b>INCOME TAX - PROVISION (RECOVERY) (note 8)</b>				
Current	2,821	2,370	5,577	4,854
Deferred	(802)	(2,499)	(2,347)	(5,405)
	2,019	(129)	3,230	(551)
<b>NET EARNINGS (LOSS)</b>	\$ 3,261	\$ (2,722)	\$ 779	\$ (9,612)
<b>EARNINGS (LOSS) PER SHARE (note 9)</b>				
<b>Basic</b>	\$ 0.04	\$ (0.03)	\$ 0.01	\$ (0.12)
<b>Diluted</b>	\$ 0.04	\$ (0.03)	\$ 0.01	\$ (0.12)

**Major Drilling Group International Inc.**  
**Interim Condensed Consolidated Statements of Comprehensive Earnings (Loss)**  
(in thousands of Canadian dollars)  
(unaudited)

	Three months ended October 31		Six months ended October 31	
	<u>2018</u>	<u>2017</u>	<u>2018</u>	<u>2017</u>
<b>NET EARNINGS (LOSS)</b>	\$ 3,261	\$ (2,722)	\$ 779	\$ (9,612)
<b>OTHER COMPREHENSIVE EARNINGS</b>				
Items that may be reclassified subsequently to profit or loss				
Unrealized (loss) gain on foreign currency translations (net of tax)	<u>(223)</u>	8,198	<u>2,304</u>	(16,687)
Unrealized loss on derivatives (net of tax)	<u>(199)</u>	<u>(313)</u>	<u>(341)</u>	<u>(209)</u>
<b>COMPREHENSIVE EARNINGS (LOSS)</b>	<u>\$ 2,839</u>	<u>\$ 5,163</u>	<u>\$ 2,742</u>	<u>\$ (26,508)</u>

**Major Drilling Group International Inc.**  
**Interim Condensed Consolidated Statements of Changes in Equity**  
For the six months ended October 31, 2018 and 2017  
(in thousands of Canadian dollars)  
(unaudited)

	Share capital	Reserves	Share-based payments reserve	Retained earnings	Foreign currency translation reserve	Total
<b>BALANCE AS AT MAY 1, 2017</b>	\$ 239,751	\$ 163	\$ 19,250	\$ 63,812	\$ 86,787	\$ 409,763
Exercise of stock options	1,513	-	(310)	-	-	1,203
Share-based compensation	-	-	428	-	-	428
	<u>241,264</u>	<u>163</u>	<u>19,368</u>	<u>63,812</u>	<u>86,787</u>	<u>411,394</u>
<b>Comprehensive earnings:</b>						
Net loss	-	-	-	(9,612)	-	(9,612)
Unrealized loss on foreign currency translations	-	-	-	-	(16,687)	(16,687)
Unrealized loss on derivatives	-	(209)	-	-	-	(209)
Total comprehensive loss	<u>-</u>	<u>(209)</u>	<u>-</u>	<u>(9,612)</u>	<u>(16,687)</u>	<u>(26,508)</u>
<b>BALANCE AS AT OCTOBER 31, 2017</b>	<u>\$ 241,264</u>	<u>\$ (46)</u>	<u>\$ 19,368</u>	<u>\$ 54,200</u>	<u>\$ 70,100</u>	<u>\$ 384,886</u>
<b>BALANCE AS AT MAY 1, 2018</b>	\$ 241,264	\$ 36	\$ 19,721	\$ 41,360	\$ 70,021	\$ 372,402
Share-based compensation	-	-	277	-	-	277
	<u>241,264</u>	<u>36</u>	<u>19,998</u>	<u>41,360</u>	<u>70,021</u>	<u>372,679</u>
<b>Comprehensive earnings:</b>						
Net earnings	-	-	-	779	-	779
Unrealized gain on foreign currency translations	-	-	-	-	2,304	2,304
Unrealized loss on derivatives	-	(341)	-	-	-	(341)
Total comprehensive earnings	<u>-</u>	<u>(341)</u>	<u>-</u>	<u>779</u>	<u>2,304</u>	<u>2,742</u>
<b>BALANCE AS AT OCTOBER 31, 2018</b>	<u>\$ 241,264</u>	<u>\$ (305)</u>	<u>\$ 19,998</u>	<u>\$ 42,139</u>	<u>\$ 72,325</u>	<u>\$ 375,421</u>

# Major Drilling Group International Inc.

## Interim Condensed Consolidated Statements of Cash Flows

(in thousands of Canadian dollars)  
(unaudited)

	Three months ended October 31		Six months ended October 31	
	2018	2017	2018	2017
<b>OPERATING ACTIVITIES</b>				
Earnings (loss) before income tax	\$ 5,280	\$ (2,851)	\$ 4,009	\$ (10,163)
Operating items not involving cash				
Depreciation and amortization	10,131	11,779	21,275	24,234
(Gain) loss on disposal of property, plant and equipment	(107)	33	(286)	(139)
Share-based compensation	128	189	277	428
Finance costs recognized in earnings (loss) before income tax	208	184	451	365
	<u>15,640</u>	<u>9,334</u>	<u>25,726</u>	<u>14,725</u>
Changes in non-cash operating working capital items	(614)	(4,285)	(3,547)	(2,068)
Finance costs paid	(208)	(184)	(451)	(365)
Income taxes paid	(2,545)	(1,383)	(4,557)	(2,066)
Cash flow from operating activities	<u>12,273</u>	<u>3,482</u>	<u>17,171</u>	<u>10,226</u>
<b>FINANCING ACTIVITIES</b>				
Repayment of long-term debt	(538)	(805)	(1,273)	(1,646)
Proceeds from draw on long-term debt	-	-	-	15,000
Issuance of common shares due to exercise of stock options	-	510	-	1,203
Cash flow (used in) from financing activities	<u>(538)</u>	<u>(295)</u>	<u>(1,273)</u>	<u>14,557</u>
<b>INVESTING ACTIVITIES</b>				
Payment of consideration for previous business acquisition	-	(5,135)	-	(5,135)
Acquisition of property, plant and equipment (net of direct financing) (note 7)	(7,025)	(5,937)	(12,851)	(10,193)
Proceeds from disposal of property, plant and equipment	7,075	844	7,766	1,620
Cash flow from (used in) investing activities	<u>50</u>	<u>(10,228)</u>	<u>(5,085)</u>	<u>(13,708)</u>
Effect of exchange rate changes	427	681	900	(2,733)
<b>INCREASE (DECREASE) IN CASH</b>	<b>12,212</b>	<b>(6,360)</b>	<b>11,713</b>	<b>8,342</b>
<b>CASH, BEGINNING OF THE PERIOD</b>	<b>20,757</b>	<b>40,677</b>	<b>21,256</b>	<b>25,975</b>
<b>CASH, END OF THE PERIOD</b>	<b>\$ 32,969</b>	<b>\$ 34,317</b>	<b>\$ 32,969</b>	<b>\$ 34,317</b>

**Major Drilling Group International Inc.**  
**Interim Condensed Consolidated Balance Sheets**

As at October 31, 2018 and April 30, 2018

(in thousands of Canadian dollars)

(unaudited)

	October 31, 2018	April 30, 2018
<b>ASSETS</b>		
<b>CURRENT ASSETS</b>		
Cash	\$ 32,969	\$ 21,256
Trade and other receivables	87,248	88,372
Note receivable	505	495
Income tax receivable	2,880	4,517
Inventories	87,584	82,519
Prepaid expenses	6,853	2,924
	218,039	200,083
<b>NOTE RECEIVABLE</b>	304	559
<b>PROPERTY, PLANT AND EQUIPMENT (note 7)</b>	170,292	185,364
<b>DEFERRED INCOME TAX ASSETS</b>	24,532	23,196
<b>GOODWILL</b>	58,052	57,851
	\$ 471,219	\$ 467,053
<b>LIABILITIES</b>		
<b>CURRENT LIABILITIES</b>		
Trade and other payables	\$ 59,640	\$ 55,906
Income tax payable	3,161	3,794
Current portion of long-term debt	1,394	1,934
	64,195	61,634
<b>LONG-TERM DEBT</b>	16,651	17,407
<b>DEFERRED INCOME TAX LIABILITIES</b>	14,952	15,610
	95,798	94,651
<b>SHAREHOLDERS' EQUITY</b>		
Share capital	241,264	241,264
Reserves	(305)	36
Share-based payments reserve	19,998	19,721
Retained earnings	42,139	41,360
Foreign currency translation reserve	72,325	70,021
	375,421	372,402
	\$ 471,219	\$ 467,053

**MAJOR DRILLING GROUP INTERNATIONAL INC.**  
**NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**  
**FOR THE THREE AND SIX MONTHS ENDED OCTOBER 31, 2018 AND 2017 (UNAUDITED)**  
**(in thousands of Canadian dollars, except per share information)**

**1. NATURE OF ACTIVITIES**

Major Drilling Group International Inc. (the “Company”) is incorporated under the Canada Business Corporations Act and has its head office at 111 St. George Street, Suite 100, Moncton, NB, Canada. The Company’s common shares are listed on the Toronto Stock Exchange (“TSX”). The principal source of revenue consists of contract drilling for companies primarily involved in mining and mineral exploration. The Company has operations in Canada, the United States, Mexico, South America, Asia, Africa and Europe.

**2. BASIS OF PRESENTATION**

***Statement of compliance***

These Interim Condensed Consolidated Financial Statements have been prepared in accordance with IAS 34 Interim Financial Reporting (“IAS 34”) as issued by the International Accounting Standards Board (“IASB”) and using the accounting policies as outlined in the Company’s annual Consolidated Financial Statements for the year ended April 30, 2018, except as noted in note 4.

On December 4, 2018, the Board of Directors authorized the financial statements for issue.

***Basis of consolidation***

These Interim Condensed Consolidated Financial Statements incorporate the financial statements of the Company and entities controlled by the Company. Control is achieved when the Company is exposed or has rights to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee.

The results of subsidiaries acquired or disposed of during the period are included in the Consolidated Statements of Operations from the effective date of acquisition or up to the effective date of disposal, as appropriate.

Intra-group transactions, balances, income and expenses are eliminated on consolidation, where appropriate.

***Basis of preparation***

These Interim Condensed Consolidated Financial Statements have been prepared based on the historical cost basis except for certain financial instruments that are measured at fair value, using the same accounting policies and methods of computation as presented in the Company’s annual Consolidated Financial Statements for the year ended April 30, 2018, except as noted in note 4.

**3. APPLICATION OF NEW AND REVISED IFRS**

The following IASB standards, adopted as of May 1, 2018, have had no significant impact on the Company’s Consolidated Financial Statements:

- IFRS 2 Share-based Payment
- IFRS 9 Financial Instruments
- IFRS 15 Revenue from Contracts with Customers

The Company has not applied the following IASB standard that has been issued, but is not yet effective:

***IFRS 16 Leases (“IFRS 16”)***

IFRS 16, issued in January 2016, replaces IAS 17, Leases. IFRS 16 specifies how to recognize, measure, present and disclose leases. The standard provides a single lessee accounting model, requiring lessees to recognize assets and liabilities for all leases unless the lease term is 12 months or less or the underlying asset has a low value. Lessor accounting remains substantially unchanged as they continue to classify leases as operating or finance. IFRS 16 is effective for periods beginning on or after January 1, 2019. The Company is in the process of quantifying the impact IFRS 16 will have on the Consolidated Financial Statements.

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**4. CHANGES IN SIGNIFICANT ACCOUNTING POLICIES**

IFRS 9 Financial Instruments ("IFRS 9"), replacing IAS 39 Financial Instruments: Recognition and Measurement ("IAS 39"), includes finalized guidance on the classification and measurement of financial assets and liabilities, impairment, and hedge accounting. The Company adopted the new requirements on May 1, 2018 by applying the requirements for classification and measurement, including impairment, retrospectively with no restatement of comparative periods.

***Financial instruments***

Under IFRS 9, financial assets are classified and measured at amortized cost, fair value through other comprehensive income ("FVTOCI") or fair value through profit or loss ("FVTPL") and financial liabilities are classified and measured as amortized cost or FVTPL, depending on the business model in which they are held and the characteristics of their contractual cash flows. All of the Company's financial assets and liabilities are measured at amortized cost.

***Impairment***

IFRS 9 replaces the incurred loss model in IAS 39 with a forward-looking expected credit loss ("ECL") model. Since the Company's trade receivables have a maturity of less than one year, the Company utilized a practical expedient available under the standard and estimated lifetime ECL using historical credit loss experiences, resulting in a minimal impact on the Company's financial statements.

***Hedge accounting***

As it was under IAS 39, hedge accounting remains optional under IFRS 9. Under IFRS 9, the effectiveness test has been replaced with the principle of an "economic relationship". Retrospective assessment of hedge effectiveness is also no longer required. The Company's interest rate swap and share-forward transaction hedges continue to qualify for hedge accounting under IFRS 9 and as a result, the adoption of IFRS 9 did not have a significant impact on its consolidated financial statements with respect to hedge accounting.

The three types of hedges: cash flow, fair value and net investment, remain the same under IFRS 9. All of the Company's hedges continue to be classified as FVTOCI.

**5. KEY SOURCES OF ESTIMATION UNCERTAINTY AND CRITICAL ACCOUNTING JUDGMENTS**

The preparation of financial statements, in conformity with International Financial Reporting Standards ("IFRS"), requires management to make judgments, estimates and assumptions that are not readily apparent from other sources, which affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised, if the revision affects only that period, or in the period of the revision and future periods, if the revision affects both current and future periods. Significant areas requiring the use of management estimates relate to the useful lives of property, plant and equipment for depreciation purposes, property, plant and equipment and inventory valuation, determination of income and other taxes, assumptions used in the compilation of share-based payments, fair value of assets acquired and liabilities assumed in business acquisitions, amounts recorded as accrued liabilities and allowance for doubtful accounts, and impairment testing of goodwill.

The Company applied judgment in determining the functional currency of the Company and its subsidiaries, the determination of cash-generating units ("CGUs"), the degree of componentization of property, plant and equipment, the recognition of provisions and accrued liabilities, and the determination of the probability that deferred income tax assets will be realized from future taxable earnings.

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**6. SEASONALITY OF OPERATIONS**

The third quarter (November to January) is normally the Company's weakest quarter due to the shutdown of mining and exploration activities, often for extended periods over the holiday season.

**7. PROPERTY, PLANT AND EQUIPMENT**

Capital expenditures for the three months ended October 31, 2018 were \$7,025 (2017 - \$5,937) and \$12,851 (2017 - \$10,244) for the six months ended October 31, 2018. The Company did not obtain direct financing for the three and six months ended October 31, 2018 (2017 - nil and \$51 respectively).

**8. INCOME TAXES**

The income tax provision (recovery) for the period can be reconciled to accounting earnings (loss) before income tax as follows:

	<u>Q2 2019</u>	<u>Q2 2018</u>	<u>YTD 2019</u>	<u>YTD 2018</u>
Earnings (loss) before income tax	\$ 5,280	\$ (2,851)	\$ 4,009	\$ (10,163)
Statutory Canadian corporate income tax rate	27%	27%	27%	27%
Expected income tax expense (recovery) based on statutory rate	1,426	(770)	1,083	(2,744)
Non-recognition of tax benefits related to losses	489	694	1,516	1,811
Utilization of previously unrecognized losses	(24)	(811)	(72)	(811)
Other foreign taxes paid	178	64	294	199
Rate variances in foreign jurisdictions	(9)	201	(61)	253
Permanent differences	37	86	548	299
Other	(78)	407	(78)	442
Income tax provision (recovery) recognized in net earnings (loss)	<u>\$ 2,019</u>	<u>\$ (129)</u>	<u>\$ 3,230</u>	<u>\$ (551)</u>

The Company periodically assesses its liabilities and contingencies for all tax years open to audit based upon the latest information available. For those matters where it is probable that an adjustment will be made, the Company records its best estimate of these tax liabilities, including related interest charges. Inherent uncertainties exist in estimates of tax contingencies due to changes in tax laws. While management believes they have adequately provided for the probable outcome of these matters, future results may include favourable or unfavourable adjustments to these estimated tax liabilities in the period the assessments are made, or resolved, or when the statutes of limitations lapse.



**MAJOR DRILLING GROUP INTERNATIONAL INC.**  
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(in thousands of Canadian dollars, except per share information)

**9. EARNINGS (LOSS) PER SHARE**

All of the Company's earnings are attributable to common shares, therefore, net earnings (loss) is used in determining earnings (loss) per share.

	<u>Q2 2019</u>	<u>Q2 2018</u>	<u>YTD 2019</u>	<u>YTD 2018</u>
Net earnings (loss)	\$ 3,261	\$ (2,722)	\$ 779	\$ (9,612)
Weighted average number of shares:				
Basic (000s)	<b>80,300</b>	80,291	<b>80,300</b>	80,222
Diluted (000s)	<b>80,311</b>	80,291	<b>80,323</b>	80,222
Earnings (loss) per share				
Basic	\$ 0.04	\$ (0.03)	\$ 0.01	\$ (0.12)
Diluted	\$ 0.04	\$ (0.03)	\$ 0.01	\$ (0.12)

The calculation of diluted earnings per share for the three and six months ended October 31, 2018 excludes the effect of 3,495,854 and 3,530,102 options, respectively (2017 - 2,726,606 and 2,385,593) as they were anti-dilutive.

The total number of shares outstanding on October 31, 2018 was 80,299,984 (2017 - 80,229,984).

**10. SEGMENTED INFORMATION**

The Company's operations are divided into the following three geographic segments, corresponding to its management structure: Canada - U.S.; South and Central America; and Asia and Africa. The services provided in each of the reportable segments are essentially the same. The accounting policies of the segments are the same as those described in the Company's annual Consolidated Financial Statements for the year ended April 30, 2018 and in note 4. Management evaluates performance based on earnings from operations in these three geographic segments before finance costs, general corporate expenses and income taxes. Data relating to each of the Company's reportable segments is presented as follows:

	<u>Q2 2019</u>	<u>Q2 2018</u>	<u>YTD 2019</u>	<u>YTD 2018</u>
Revenue				
Canada - U.S.*	\$ 56,493	\$ 52,688	\$ 107,806	\$ 104,870
South and Central America	29,173	19,394	55,913	38,268
Asia and Africa	19,835	15,910	40,267	28,806
	<u>\$ 105,501</u>	<u>\$ 87,992</u>	<u>\$ 203,986</u>	<u>\$ 171,944</u>
Earnings (loss) from operations				
Canada - U.S.	\$ 6,732	\$ 2,066	\$ 8,047	\$ 800
South and Central America	(620)	(2,442)	(1,358)	(5,530)
Asia and Africa	823	249	1,694	(1,917)
	<u>6,935</u>	<u>(127)</u>	<u>8,383</u>	<u>(6,647)</u>
Finance costs	208	184	451	365
General corporate expenses**	1,447	2,540	3,923	3,151
Income tax	2,019	(129)	3,230	(551)
Net earnings (loss)	<u>\$ 3,261</u>	<u>\$ (2,722)</u>	<u>\$ 779</u>	<u>\$ (9,612)</u>

\*Canada - U.S. includes revenue of \$26,349 and \$26,314 for Canadian operations for the three months ended October 31, 2018 and 2017, respectively and \$51,003 and \$51,341 for the six months ended October 31, 2018 and 2017, respectively.

\*\*General corporate expenses include expenses for corporate offices and stock options.

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**10. SEGMENTED INFORMATION (Continued)**

	<u>Q2 2019</u>	<u>Q2 2018</u>	<u>YTD 2019</u>	<u>YTD 2018</u>
Capital expenditures				
Canada - U.S.	\$ 3,054	\$ 4,078	\$ 6,897	\$ 7,102
South and Central America	1,677	464	3,451	1,096
Asia and Africa	2,294	1,395	2,503	2,046
Total capital expenditures	<u>\$ 7,025</u>	<u>\$ 5,937</u>	<u>\$ 12,851</u>	<u>\$ 10,244</u>
Depreciation and amortization				
Canada - U.S.	\$ 4,823	\$ 5,349	\$ 10,170	\$ 11,795
South and Central America	3,019	3,159	6,254	6,361
Asia and Africa	2,200	2,446	4,697	5,150
Unallocated and corporate assets	89	825	154	928
Total depreciation and amortization	<u>\$ 10,131</u>	<u>\$ 11,779</u>	<u>\$ 21,275</u>	<u>\$ 24,234</u>

	<u>October 31, 2018</u>	<u>April 30, 2018</u>
<b>Identifiable assets</b>		
Canada - U.S.*	\$ 201,214	\$ 188,947
South and Central America	145,174	137,153
Asia and Africa	108,522	94,005
Unallocated and corporate assets	16,309	46,948
<b>Total identifiable assets</b>	<u>\$ 471,219</u>	<u>\$ 467,053</u>

\*Canada - U.S. includes property, plant and equipment at October 31, 2018 of \$35,400 (April 30, 2018 - \$44,891) for Canadian operations.

**11. FINANCIAL INSTRUMENTS**

***Fair value***

The carrying values of cash, trade and other receivables, demand credit facility and trade and other payables approximate their fair value due to the relatively short period to maturity of the instruments. The carrying value of long-term debt approximates its fair value. The fair value of the interest rate swap included in long-term debt is measured using quoted interest rates.

The fair value hierarchy, detailed below, requires the use of observable market inputs whenever such inputs exist. A financial instrument is classified to the lowest level of the hierarchy for which a significant input has been considered in measuring fair value.

- Level 1 - quoted prices (unadjusted) in active markets for identical assets or liabilities;
- Level 2 - inputs other than quoted prices included in level 1 that are observable for the assets or liabilities, either directly (i.e., as prices) or indirectly (i.e., derived from prices); and
- Level 3 - inputs for the assets or liabilities that are not based on observable market data (unobservable inputs).

There were no transfers of amounts between level 1, level 2 and level 3 financial instruments for the quarter ended October 31, 2018.

**MAJOR DRILLING GROUP INTERNATIONAL INC.**  
**NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**  
**FOR THE THREE AND SIX MONTHS ENDED OCTOBER 31, 2018 AND 2017 (UNAUDITED)**  
(in thousands of Canadian dollars, except per share information)

**11. FINANCIAL INSTRUMENTS (Continued)**

**Credit risk**

As at October 31, 2018, 84.0% (April 30, 2018 - 84.3%) of the Company's trade receivables were aged as current and 1.4% (April 30, 2018 - 1.3%) of the trade receivables were impaired.

The movements in the allowance for impairment of trade receivables during the six and twelve month periods were as follows:

	<u>October 31, 2018</u>	<u>April 30, 2018</u>
<b>Opening balance</b>	\$ 928	\$ 847
Increase in impairment allowance	309	500
Recovery of amounts previously impaired	(44)	(281)
Write-off charged against allowance	(141)	(69)
Foreign exchange translation differences	(47)	(69)
<b>Ending balance</b>	<u>\$ 1,005</u>	<u>\$ 928</u>

**Foreign currency risk**

As at October 31, 2018, the most significant carrying amounts of net monetary assets (which may include intercompany balances with other subsidiaries) that: (i) are denominated in currencies other than the functional currency of the respective Company subsidiary; and (ii) cause foreign exchange rate exposure, including the impact on earnings before income taxes ("EBIT"), if the corresponding rate changes by 10%, are as follows:

	<u>Rate variance</u>	<u>MNT/USD</u>	<u>CFA/USD</u>	<u>COP/USD</u>	<u>USD/AUD</u>	<u>IDR/USD</u>	<u>USD/ZAR</u>	<u>USD/CAD</u>	<u>Other</u>
Net exposure on monetary assets	\$	4,519	\$ 3,387	\$ 2,452	\$ 2,047	\$ 1,719	\$ (1,154)	\$ (3,032)	\$ 970
EBIT impact +/-10%		502	376	272	227	191	128	337	109

**Liquidity risk**

The following table details contractual maturities for the Company's financial liabilities:

	<u>1 year</u>	<u>2-3 years</u>	<u>4-5 years</u>	<u>Total</u>
Trade and other payables	\$ 59,640	\$ -	\$ -	\$ 59,640
Long-term debt (interest included)	2,026	3,128	16,128	21,282
	<u>\$ 61,666</u>	<u>\$ 3,128</u>	<u>\$ 16,128</u>	<u>\$ 80,922</u>

**12. SUBSEQUENT EVENT**

On December 3, 2018, the Company decided to close its operations in Burkina Faso. This decision is based on the fact that this branch requires significant additional investment to reach an acceptable return on investment, at a time when competition is growing in the country, while the Company sees growth opportunities in other regions.

Based on preliminary estimates, the Company expects that cash close-down costs will be approximately \$1.5 million, which includes severance costs, leases, moving equipment, and other close-down costs. Additionally, the Company expects to incur additional non-cash expenses between \$6.5 and \$7.5 million related to deferred tax assets impairment, VAT receivable write-off and impairment charges relating to property, plant and equipment and inventory.